STATE CORPORATION COMMISSION OF KANSAS
- OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name: Martin Drilling Company
Address: 2220 N. Water
Suite 300
Wichita, KS 67203

Operator Contact Person: Ramona Gunn
Phone: 316-267-3241

Contractor: License # 6033
Name: 

Wellsite Geologist: Rich Bell
Phone: 913-674-3820

PURCHASER: 

Designate Type of Completion
☒ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☑ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Grp
☐ Dry ☐ Other (Core, Water Supply etc.)

IF OWNO: Old well info as follows:
Operator: 
Well Name: 
Comp. Date: Old Total Depth:

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable
9-29-84 10-6-84 10-7-84
Spud Date: Date Reached TD Completion Date
3780' BTD:
Total Depth: PTD:

Amount of Surface Pipe Set and Cemented at:

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If Yes, show depth set:
If alternate 2 completion, cement circulated from:

Feet depth to:

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dr. Michael H. Klinger
Geologist: 
Date: 10-12-84

Subscribed and sworn to before me this day of October 1984

Notary Public: 

Date Commission Expires: 

API NO. 15-029-20,748

County: Decatur

SW SE SW Sec. 15 25 26 East

630

660

East

60

60

15 26

26

22

25

27

East

West

SW

SE

SW

Sec.

Township

Range

Section

Lease Name: Nellie New
Well #: 1-15
Field Name: Wildcat
Producing Formation: 
Elevation: Ground:

Section Plat

WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #

☐ Groundwater.
☐ Surface Water.
☐ Other (stream, pond etc.)

☐ Ft North from Southeast Corner of Sec
☐ Ft West from Southeast Corner of Sec

☐ East ☐ West

☐ Groundwater.
☐ Surface Water.
☐ Other (stream, pond etc.)

☐ Ft North from Southeast Corner of Sec
☐ Ft West from Southeast Corner of Sec

☐ East ☐ West

Drillers Time Log Received

☐ WIRELINE LOG RECEIVED

☐ Other (Specify)

☐ KCC
☐ $50/Rep
☐ KGS
☐ Plug

☐ KP

☐ NDDPA

☐ Other

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Form ACO-1 (7-84)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, field recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

Formation Description

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topkea</td>
<td>3188'</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3392'</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3391'</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3395'</td>
<td></td>
</tr>
<tr>
<td>B/KC</td>
<td>Aruckle</td>
<td>3591'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>3717'</td>
</tr>
</tbody>
</table>

DST #1: 3102-3206'/30-45-60-90. Rec 140' s1
Oaped M. HP: 1853-1848#. SJP: 1133-
1112#. FP: 95-95/105-105#. BHT: 98°.

DST #2: 3350-3408'/45-45-65. Rec 40' M.
HP: 1811-1800#. SJP: 942-900#. FP: 42-
42/52-52#.

DST #3: 3404-3443'/30-45-60-90. Rec 120' M

DST #4: 3508-3591'/30-45-60-90. Rec 420' M
HP: 1939-1927#. SJP: 1207-1197#. FP:

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

2-7-86