API NO. 15-009-19047-00-01

County ___Barton___

- NW - SE - NW Sec. 2 Twp. 19 Rge. 15 X W

3630 Feet from S W (circle one) Line of Section

3630 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ___Campbell Trust "OWWO"___ Well # ___1-2 OWWO___

Field Name ___Otis/Albert___

Producing Formation ___Chase group___

Elevation: Ground ___1981___ KB

Total Depth ___2571___ PBTQ

Amount of Surface Pipe Set and Cemented at ___966___ Feet

Multiple Stage Cementing Collar Used? ___Yes___ ___No___

If yes, show depth set at ___Feet___

If Alternate II Completion, cement circulated from ___Feet depth to ___w/___

sx cnt.

Drilling Fluid Management Plan ___AGC___

(Data must be collected from the Reserve Pit)

Chloride content ___50000___ ppm Fluid volume ___60___ bbls

Dewatering method used ___Vac. Truck___

Location of fluid disposal if hauled offsite:

Operator Name ___KCC___

Lease Name ___License No. ___

Quarter Sec. ___Twp. ___S Rng. ___E/W

County ___Kgs___

Docket No. ___KCC___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recombination, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ___KCARL___

Title ___Owner___ Date ___11-25-04___

Subscribed and sworn to before me this ___25th___ day of November ___2003___.

Notary Public ___Karen___

Date Commission Expires ___Sept. 5, 2004___

KARRI WOLKEN
ROTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached ___KCC___

Wireline Log Received ___KGS___

Geologist Report Received ___Plug___

Distribution ___Other___

KCC SMD/Rep NGPA

Form ACO-1 (7-91)
**Casing Record**

- **Purpose of String**: Perforate, Protect Casing, Plug Back ID, Plug Off Zone
- **Depth**
  - Top
  - Bottom
- **Type of Cement**
- **# Sacks Used**
- **Type and Percent Additives**

**Perforation Record**

- **Shots Per Foot**
  - 2: 1899-1905
  - 2: 1866-1872
  - 2: 1849-1859

**Acid, Fracture, Shot, Cement Squeeze Record**

- **Amount and Kind of Material Used**
  - 500 gal. 15% MCA.
  - 1250 gal. 15% MCA
  - 1250 gal. 15% MCA

**Tubing Record**

- **Size**: 2 3/8".
- **Set At**: 1862.
- **Packer At**: Liner Run
- **Liner Run**: Yes

**Date of First, Resumed Production, SWD or Inj. Waiting on Pipeline**

- **Producing Method**: Flowing, Pumping, Gas Lift, Other (Explain)

**Estimated Production Per 24 Hours**

- **Oil**: 0 Bbls.
- **Gas**: 40 Mcf
- **Water**: 0 Bbls.

**Gas Oil Ratio**

- **Gravity**

**Disposition of Gas**

- **Method of Completion**
  - Open Hole
  - Dually Comp.
  - Commingled

**Production Interval**

- **1849-1905**
**ALLIED CEMENTING CO., INC.**

**REMIT TO:** PO. BOX 31
**RUSSELL, KANSAS 67665**

<table>
<thead>
<tr>
<th>DATE: 9-25-03</th>
<th>SEC.</th>
<th>TWP.</th>
<th>RANGE</th>
<th>CALLED OUT</th>
<th>LOC. ON LOCATION</th>
<th>JOB START</th>
<th>JOB FINISH</th>
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<tbody>
<tr>
<td>9-24-03</td>
<td></td>
<td></td>
<td></td>
<td>7:30 PM</td>
<td>7:00 PM</td>
<td>12:00 PM</td>
<td>1:15 PM</td>
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</tbody>
</table>

**OLD OR NEW (Circle one)**
- **NEW**

**LEASING WELLS**
- **1-2**

**CONTRACTOR**
- **Expanding Well Service**

**TYPE OF JOB**
- **Production**

<table>
<thead>
<tr>
<th>HOLE SIZE</th>
<th>CASING SIZE</th>
<th>TUBING SIZE</th>
<th>DRILL PIPE</th>
<th>TOOL</th>
<th>PRES. MAX</th>
<th>MEAS. LINE</th>
<th>CEMENT LEFT IN CSG.</th>
<th>PERFS.</th>
<th>DISPLACEMENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>TD</td>
<td>4 1/2&quot;</td>
<td>DEPTH</td>
<td>DEPTH</td>
<td>DEPTH</td>
<td>MINIMUM</td>
<td>SHOE JOINT 40 3/4&quot;</td>
<td>40 3/4&quot;</td>
<td>38 1/4 lb/s</td>
<td></td>
</tr>
</tbody>
</table>

**EQUIPMENT**
- **PUMP TRUCK**
  - Driver: Batt
- **BULK TRUCK**
  - Driver: Street

**REMARKS:**
- **HANDLING**
  - **SERVICE**
    - Mar 22, 2004
    - KCC Wichita
    - Depth of Job: 2443'
    - Pump Truck Charge

**CHARGE TO**
- **Neuhof Oil Co.**

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To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNED**: [Signature]

---

**OA:** [Signature]

**PRINTED NAME:** [Signature]