NOTICE OF INTENTION TO DRILL

Starting Date: AUGUST 30, 1984

OPERATOR: License # KCC 9500
Name NOVA PETROLEUM CORPORATION
Address P.O. BOX 11630
City/State/Zip SALT LAKE CITY, UT 84147
Contact Person WARREN SIEBOLD
Phone (303) 690-9532/(303) 832-3084

CONTRACTOR: License # 5302
Name RED TIGER DRILLING COMPANY
City/State WICHITA, KS

Well Drilled For: Oil □ Gas □ OWWO □
Well Class: □ Swd □ Inj □ Expl □
Type Equipment: □ Infield □ Pool Ext. □ Wildcat □
□ Mud Rotary □ Air Rotary □ Cable

If OWWO: old well info as follows:
Operator ____________________________________
Well Name ___________________________________
Comp Date .................. Old Total Depth ...........
Projected Total Depth .......... feet
Projected Formation at TD ......... MARMATON
Expected Producing Formations ... LANSING-KANSAS CITY

API Number 15-147-20,456-00-00
SE1/4 SE1/4 NW1/4 Sec. 26 Twp 2 S, Rge 19
(Note: Locate well on Section Plat on reverse side)
2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
Nearest lease or unit boundary line ................ feet.
County PHILLIPS
Lease Name KRAFFT
Well # 1
Domestic well within 330 feet : □ yes □ no
Municipal well within one mile : □ yes □ no

Depth to Bottom of fresh water .................. feet
Lowest usable water formation .................. DAKOTA
Depth to Bottom of usable water .................. feet
Surface pipe by Alternate : 1 □ 2 □
Surface pipe to be set .................. feet
Conductor pipe if any required .................. feet
Ground surface elevation .................. feet MSL
This Authorization Expires ..................
Approved By ____________________________

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/17/84 Signature of Operator or Agent Daniel E. Peck
Title Vice President

Form C-1 4/84

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas  67202
(316) 263-3238