KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 8.2.04
District #
SGA? ☐ Yes ☑ No

Expected Spud Date: 9/14/04

OPERATOR: License#: 3532
Name: CMX, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Contact Person: Douglas H. McGinness II
Phone: 316-269-9052

CONTRACTOR: License#: 5929
Name: Duke Drilling Co.

Well Drilled For: ☑ Oil ☑ Gas ☑ Storage ☑ Disposal ☑ Seismic: ☑ # of Holes ☑ Other:
Well Class: ☑ Enh Rec ☑ Infield ☑ Disposal ☑ Pool Ext. ☑ Wildcat ☑ Other:
Type Equipment: ☑ Mud Rotary ☑ Air Rotary ☑ Cable

If OWWD: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? ☑ Yes ☑ No
IF YES, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
SE . NE . NE Sec. 13 Twp. 31 S. R. 12 East
990 feet from § (circle one) Line of Section
330 feet from E (circle one) Line of Section
Is SECTION ☑ Regular ☑ Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Chain Ranch
Well #: 2
Field Name: ILS west
Is this a Prorated / Spaced Field?: ☑ Yes ☑ No
Target Formation(s): Mississippi
Nearest Lease or unit boundary:
Ground Surface Elevation: 150 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
Well Farm Pond ☑ Other:
DWR Permit #: ☑ (Note: Apply for Permit with DWR)
Will Cores be taken?
IF YES, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge correct:

Date: 7/21/04 Signature of Operator or Agent: Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 007-228-40-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. O
Approved by: 135F 7:28:04
This authorization expires: 128-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

13 31 12
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 007.22840
Operator: CMX, Inc.
Lease: Chain Ranch
Well Number: 2
Field: ILS

Number of Acres attributable to well: _______ QTR / QTR / QTR of acreage: _______ SE _______ NE _______ NE

Location of Well: County: Barber
990 feet from SW 1/4 (circle one) Line of Section
330 feet from 12
Sec. 13 Twp. 31 S. R. 12
Is Section Regular or Irregular
if Section is Irregular, locate well from nearest corner boundary.
Section corner used: _______ SE _______ NW _______ NE _______ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
July 27, 2004

Mr. Douglas H. McGinness II
CMX, Inc.
150 N. Main Ste 1026
Wichita, KS  67202

Re:  Drilling Pit Application
     Chain Ranch Lease Well No. 2
     NE/4 Sec. 13-31S-12W
     Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location.  Steel pits are to be used.  Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc:  S Durrant