NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Date: 4-25-04
Effective Date: District # 3
SGA? ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Phone: 520-331-7670

CONTRACTOR: License# 5675
Name: McPherson Drilling

OIL: Oil Enr Rec Infield
Gas Storage Pool Ext
GWO Disposal Wildcat
Seismic: # of Holes Other

Well Drilled For: Well Class: Type Equipment: Mud Rotary Air Rotary Cable

Spotted At:

NE SE SW NW

739 FSL 600 FEL

feet from N / V S Line of Section
from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Field Name: Cherokee Basin Coal Gas Area
Lease Name: B. Neill
Well #: D4-24
Location: 396 Feet 356 Feet

Ground Surface Elevation: 693 feet
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe By Alternate: 1 2
Length of Surface Pipe Planned to be set: 40 Min
Length of Conductor Pipe required: None
Projected Total Depth: 1323 feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 13, 2004
Signature of Operator or Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita Kansas 67202