For KCC Use: 5.25.04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5/22/04

OPERATOR: Licensee: 32825
Name: PIONEER EXPLORATION, LTD.
Address: 15603 KUYKENDAL SUITE 200
City/State/Zip: HOUSTON, TEXAS 77090
Contact Person: DANA BURNSIDES
Phone: 281-893-9400 EXT. 222

CONTRACTOR: Licensee: 333350
Name: Southwind Drilling

Spot NE NE NW Sec 31 Twp. 32 S. R. 10

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Barbee
Field Name: Sharon Northwest
Lease Name: Wenzel, et al
Well #: 1-11

Ground Surface Elevation: 1492 feet
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: no

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth: 4500'

Formation at Total Depth: MISSISSIPPIAN CHAT
Water Source for Drilling Operations:

Will Cores be taken?

Revised

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to Kansas Corporation District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged: In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 16, 2004
Signature of Operator or Agent:
Title: Reservoir Engineer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date: 11/32/04