FOR KCC USE:

API # 15 - 125-30532-00-00

Spud date:

Conductor pipe required: NONE

Minimum surface pipe required: 60 feet per Alt.

Approved by:

This authorization expires: 11-17-04

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Layne Energy Operating, LLC
Lease: Smith
Well Number: 13-30
Field:

Number of Acres attributable to well: ________________________________
QTR / QTR / QTR of acreage: _____ SW _____ SW

Location of Well: County: Montgomery
737 ______ feet from S / N (circle one) Line of Section
612 ______ feet from E / W (circle one) Line of Section
Sec. 30 Twp. 31 S. R. ____

Is Section ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ____ NE ____ NW ____ SE ____ SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).