FOR KCC USE: 5.23.04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Effective Date: September 1999

District #: 1

SGA? □ Yes ☒ No

Expected Spud Date: 5 17 2004 month day year

OPERATOR:
License # 32198
Name: PetroSantander (USA) Inc.
Address: 8366 Woodway, Ste. 350 City/State/Zip: Houston, TX 77037
Contact Person: Jason Sizemore Phone: (713) 784-8700

ConTRACTOR:
License #: Will advise on ACO-1
Name: Will advise on ACO-1

Well Drilled For:
☐ Oil ☐ Gas ☐ OWNO ☐ Seismic; ☐ Other
☐ Enr Rec ☐ Storage ☐ Dispos. ☐ Other
☐ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
☐ Mud Rotary ☐ Air Rotary ☐ Cable
☐ X

Well Class:
Type Equipment:

If OWNO:
old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?
☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
Center of SW of NW
C - SW - NW Sec. 36 Twp. 32S R. 30 X West
1980 feet from N ☐ ☐ ☐ ☐ ☐ ☐ (circle one) line of Section
660 feet from W ☐ ☐ ☐ ☐ ☐ ☐ (circle one) line of Section
IS SECTION X REGULAR IRREGULAR?
Note: Locate well on the Section Plat on reverse side
□ Yes ☒ No

County:
Lease Name:
Field Name:
Is this a Prorated/Spaced Field?
Target Formation(s):
Nearest Lease or unit boundary:
Ground Surface Elevation:
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface pipe by Alternate:
Length of Surface Pipe-Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Producing Formation Target:
Water Source for Drilling Operations:
DWR Permit #: (Note: Apply for Permit with DWR ☐)

Will Cores be Taken?
If Yes, proposed zone:

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KANSAS CORPORATION COMMISSION
MAY 17 2004

ConSERVATION DIVISION
WICHITA KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.A.C.S. 81-201 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the pipe; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06.14.04
Signature of Operator or Agent: Title: Vice President Operations

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 119 - 21129 - 0000
Conductor Pipe required: NONE
Minimum surface pipe required: 540 feet per Acre
Approved by: RPS 5-18.04
This authorization expires: 11.18.04
(This authorization void if drilling not started within 6 months of effective date.)

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-_________________ Location of Well: 1980 feet from Sec. 36 Twp. 32S Rng. 30 W
Operator: PetroSantander (USA) Inc. County: Meade
Lease: Stevens (Morrow) Unit (circle one) Line of Section
Well Number: 3605A (circle one) Line of Section
Field: Stevens

NUMBER OF ACRES ATTRIBUTABLE TO WELL

QTR/QTR/QTR OF ACREAGE C-SW-NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).