KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
5:30 04

Effective Date:
District #
SGA? Yes No

Expected Spud Date:
May 25, 2004

OPERATOR:
License# 33344
Name: Quest Cherry, LLC
Address: P.O. Box 100
Benedict, KS 66714
City/State/Zip: KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
Contact Person: Doug Lamb
Phone: 405-840-9894

CONTRACTOR:
License# A60-1 - ACO-1 - MUST BE LICENSED WITH KCC
Name: Will Advising on A60-1 - ACO-1 - MUST BE LICENSED WITH KCC
Well Drilled For:

Gas Storage
Enh Rec
Infield
Mud Rotary

Oil

Disposal
Wildcat

OWO

Seismic:

Other:

# of Holes

If OWWO: old well information as follows:
Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DRK #:

Spot

East

West

660

36

Twp. 31

N

E

S. R. 17

W

feet from

feet from

(Sec. 36

Twp. 31

feet from

E

W Line of Section)

(Note: Locate well on the Section Plat on reverse side)

County:
Labette

Lease Name:
Sale, Larry D.

Well #:
36-1

Field Name:
CNS Basin CBM

Is this a Prorated / Spaced Field?

Yes No

Target Information (s):
Arbutte Dolomite

Nearest Lease or unit boundary:
660

Ground Surface Elevation:
884

feet MSL

Water well within one-quarter mile:

Yes No

Public water supply well within one mile:

Yes No

Depth to bottom of fresh water:

100

Depth to bottom of usable water:

200

Surface Pipe by Alternate:

1 2

Length of Surface Pipe Planned to be set:

25

Length of Conductor Pipe required:

Projected Total Depth:

1500

Formation at Total Depth:
Arbutte Dolomite

Water Source for Drilling Operations:

Well

Farm Pond

Other

Air

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?

Yes No

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Title: Operations Manager

Date:

For KCC Use ONLY

API # 15

Conductor pipe required

699-23517.0000

Approved by:

Minimum surface pipe required

5.25 04

This authorization expires:

11.25.04

(THIS AUTHORIZATION VOID IF DRILLING NOT STARTED WITHIN 6 MONTHS OF EFFECTIVE DATE)

Spud date:

Agent:

Remember to:

- File Drill Pit Application (form CP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution form according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokee, LLC
Lease: Sale, Larry D.
Well Number: 36-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: ne - nw

Location of Well: County: Labette
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 36 Twp. 31 S. R. 17
East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).