**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**For KCC Use Only**

API # 15 - **007-22824.00-00**
Conductor pipe required: **none** feet

Minimum surface pipe required: **200** feet per Alt.
Approved by: **KS-5-12-04**

This authorization expires: **11-12-04**

(This authorization void if drilling not started within 6 months of effective date.)

**Spud date:** **5.17.04**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: Barber
Operator: Prairie Resources, Inc. 1650  County: East
Lease: Packard feet from S / West
Well Number: 3-A feet from E / West
Field: Nurse Sec. 23 Twp. 31 S. R. 13 East / West
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: C S/2 - NE - SE

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☑ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
MAY 06 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
May 12, 2004

Mr. Robert W. Packard
Prairie Resources, Inc.
1016 Amanda Pines Drive
Parker, CO 80138

RE: Drilling Pit Application
Packard Lease Well No. 3-A
SE/4 Sec. 23-31S-13W
Barber County, Kansas

Dear Mr. Packard:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[signature]
Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant