KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5-25-04
District #:
SGA? Yes No

expected Spud Date: June 1, 2004

OPERATOR: License#: 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Contact Person: Jim Gowens, Barbara Bale
Phone: (405) 848-8000

CONTRACTOR: License#: Will advise on ACO-1
Name:

Well Drilled For:
- Oil
- Gas
- Storage
- Disposal
- Seismic
- Other

Well Class:
- Infield
- Pool Ext.
- Air Rotary
- Wildcat
- Cable

Type Equipment:
- Mud Rotary

Spot: approx. SE SE of Sec 2

Twp 30 S R 34 W

Is SECTION Regular Irregular?

X Yes No

(300 feet from X N S Line of Section

330 feet from W E Line of Section

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
County: Haskell

Lease Name: MLP Light
Field Name: Fishbank South

X Yes No

Is this a Prorated / Spaced Field?

Target Information: Morrow/Mississippian
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2970 feet MSL
Water well within one-quarter mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate: X 1

Length of Surface Pipe Planned to be set: 1800'

Length of Conductor Pipe required: None

Projected Total Depth: 5630'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

KCC DKT #: 5-20-04

*SPACED MOWRIO CHESTER

CONSERVATION DIVISION

WICHITA

AFFIDAVIT

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified of use before well is either plugged or production casing is cemented; in
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface with 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #138,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/19/04
Signature of Operator or Agent: Barbara J. Bale
Title: Regulatory Analyst

For KCC Use ONLY

API # 15 - 081-21532-0000
Conductor pipe required: None feet
Minimum surface pipe required: 700 feet per Acre
Approved by: RJPS-20-04
This authorization expires: 11-20-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -  Location of Well: County: Haskell
Operator: Chesapeake Operating, Inc.  2210 feet from  XN / S Line of Section
Lease: MLP Light  330 feet from KE / W Line of Section
Well Number: 2-2  Sec. 2  Twp. 30  S. R. 34  East ✓ West
Field: Eubank South

Number of Acres attributable to well: 40

QTR / QTR / QTR of acreage: SE NE

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

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**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

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**NOTE:** In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).