NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5-30-04
District #: 3
SGA? Yes ☑ No

Expected Spud Date: June 6, 2004

OPERATOR: License#: 33344
Name: Quest Cherokee, LLC
Address: P.O. Box 100, Benedict, KS 66714
Contact Person: Doug Lamb
Phone: 405-840-9894

CONTRACTOR: License#: Will advise
Name: Will advise on an alphabetical division.

WELL #:
WELL CLASS:
TYPE EQUIPMENT:

Oil Gas Storage Disposal Storage
Enh Rec Disposal Disposal Wildcat Wildcat
Oil Well Field
Gas Well Field
Enh Rec Wildcat

If OWOO: old well information as follows:
Operator:_________________________________________
Well Name:_____________________________________
Original Completion Date:________________________
Original Total Depth:____________________________

Directional, Deviated or Horizontal wellbore? Yes ☑ No
If Yes, true vertical depth:________________________
Bottom Hole Location:____________________________

KCC DKT #:_____________________________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidations materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either logged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/23/04 Signature of Operator of Agent: Richard Mars

KANSAS CORPORATION COMMISSION

CONServation Division

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plate according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugination is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent: ________________________ Date: ________________________
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokee, LLC
Lessee: Knox Trust
Well Number: 17-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: ______________________________
QTR / QTR / QTR of acreage: __ ne __ nw

Location of Well: County: Labette

660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Soc. 17 Twp. 33 S. R. 18

Is Section: □ Regular or ☑ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Example

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).