NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date:  5-30-04
District #:  3
SGA?:  Yes  No

SPOT  AP 150 W 6F

Expected Spud Date: June 4, 2004

OPERATOR: License #: 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
Benedict, Ks 66714
Contact Person: Doug Lamb
Phone: 405-840-9894

CONTRACTOR: License #: Will be licensed by KCC-1
Name: Will Advise on ACO-1

Well Drilled For:

Oil: Yes  No
Gas: Yes  No
OWO: Yes  No
Seismic: Yes  No
Other: Yes  No

Well Class:

Infield: Yes  No
Pool Ext.: Yes  No
Wildcat: Yes  No
Other: Yes  No

Type Equipment:

Mud Rotary: Yes  No
Air Rotary: Yes  No
Cable: Yes  No

If OWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes  No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/4/04  Signature of Operator or Agent: Richard Markli  Title: Operations Manager

For KCC Use ONLY

API#: 15 - 899-2353000000
Conductor pipe required: 0
Minimum surface pipe required: 20 feet per Acre
Approved by: RJS 83-09
This authorization expires: 11-25-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date:  5-30-04  Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas  67202

Conservation Division
Wichita, KS

504

KANSAS CORPORATION COMMISSION

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

COUNTY: Labette
Lease Name: Keith Trusts
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field: Yes  No
Target Information: Arbuckle Dolomite

Nearest Lease or unit boundary: 330 feet, 1/4 mile
Surface Pipe by Alternate: 1  2
Length of Surface Pipe Planned to set: 25
Length of Conductor Pipe required: NONE

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:

Well Farm Pond Air DWR Permit: Yes  No

Will Cores be taken? Yes  No
If Yes, proposed zone: 

Received: 5-25-04
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 · Location of Well: County: Labette
Operator: Quest Cherokee, LLC 1980 feet from  □ N / □ S Line of Section
Lease: Keith Trusts 810 feet from  □ E / □ W Line of Section
Well Number: 24-1 Sec. 24 Twp. 32 S. R. 19  □ East □ West
Field: Cherokee Basin CBM

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).