KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5:30:04
District #: 1
SGA? □ Yes □ No

Expected Spud Date: June 1, 2004

OPERATOR: License #: 32309
Name: Fresno Western, LLC
Address: 1775 Sherman St., Suite #2950
Denver, Colorado 80203
City/State/Zip: MAY 24 2004
Contact Person: Richard J Gray
Phone: 303-864-1881 x103

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company

Well Drilled For: Oil
Well Class: Infield
Type of Equipment: Mud Rotary

If OW/OO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? □ Yes □ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: Prorated & Spaced Hugoton

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing a collar to the top; in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Date: May 21, 2004
Signature of Operator or Agent: [Signature]
Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage completion plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: [Date]

Mall to: KCC - Conservation Division, 130 S. Market - Room 2087, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________
Operator: Presco Western, LLC
Lease: Irene
Well Number: 1-1632
Field: Congdon
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: SE, SE, SE

Location of Well: County: Finney
330 feet from N \ / S Line of Section
350 feet from E \ / W Line of Section
Sec. 32 Twp. 23 S. R. 92
Is Section: \ Regular or \ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: \ NE \ NW \ SE \ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).