OWWD
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing wells

For KCC Use:
5. 25-04

Effective Date: 5. 25-04
District:

SGA? Yes No

Expected Spud Date: May 20 2004

OPERATOR: License #: 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th Street
City/State/Zip: Oklahoma City, OK 73162
Contact Person: Thomas P. Castelli
Phone: (405) 722-5511

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For:
- Oil
- Gas
- Storage
- Pool Ext.
- OWOD Disposal
- Seismic: # of Holes
- Other

Well Class:
- Enh Rec
- Infield
- Mud Rotary
- Air Rotary
- Wildcat
- Cable

Type Equipment:
- Gas
- Storage
- Pool Ext.
- OWOD
- Disposal
- Seismic: # of Holes
- Other

Well #

Spot

Dry SW SW NW Sec 8

S. R. 16

East

2130

330

feet from

feet from

North S

East E

Line of Section

Line of Section

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Comanche

Lease Name: Gregg Booth A
Well #: 2
Field Name: Shimer

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian, Viola

Nearest Lease or unit boundary: 330' FWL

Ground Surface Elevation: 1843

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth: 500'

Formation at Total Depth: Arbus Kic

Water Source for Drilling Operations:

DWR Permit #: 1055.21

Will Cores be taken? Yes No

If Yes, proposed zone:

(Note: For Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 2 2004
Signature of Operator or Agent: S. S. Brown
Title: Administrative Assistant

For KCC Use ONLY
API #: 033-20337-00-01
Conductor pipe required: None feet
Minimum surface pipe required: 1055 feet per Art.
Approved by: RSPS 20.04
This authorization expires: 11-20-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Memorandum to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Castelli Exploration, Inc.
Lease: Gregg Booth A
Well Number: 2
Field: Shimer

Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: SW - SW - NW

Location of Well: County: Comanche

<table>
<thead>
<tr>
<th>2130</th>
<th>330</th>
</tr>
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<tbody>
<tr>
<td>feet from</td>
<td>feet from</td>
</tr>
<tr>
<td>✓ N / S</td>
<td>✓ E / W</td>
</tr>
<tr>
<td>Line of Section</td>
<td>Line of Section</td>
</tr>
<tr>
<td>Sec. 8</td>
<td>Twp. 33</td>
</tr>
<tr>
<td>S. R. 16</td>
<td></td>
</tr>
<tr>
<td>□ East</td>
<td>✓ West</td>
</tr>
</tbody>
</table>

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

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**RECEIVED**

MAY 12 2004

KCC WICHITA

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EXAMPLE

SEWARD CO.

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
May 19, 2004

Mr. Thomas P. Castelli
Castelli Exploration, Inc.
6908 NW 112th St
Oklahoma City, OK 73162

RE: Drilling Pit Application
   Gregg Booth A Lease Well No. 2
   NW/4 Sec. 08-33S-16W
   Comanche County, Kansas

Dear Mr. Castelli:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant