For KCC Use Only

API # 15 - 125 - 30527 C 00

Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per Alt. + 0
Approved by: R S - 3 - 09

This authorization expires: 11-3-09
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ___________________ Agent: ___________________
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Layne Energy Operating, LLC
Lease: Catron
Well Number: 13-14
Field: Neodesha

Location of Well: County: Montgomery
1015 __________________ feet from S/N (circle one) Line of Section
332 __________________ feet from E/W (circle one) Line of Section
Sec. 14 Twp. 31S S. R. 16E ✔ East □ West

Is Section ✔ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ SW □ SE  ✔ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2004
CONSERVATION DIVISION
WICHITA KS

EXAMPLE

1015' 332'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).