KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

A P 1410 5 26 04

Expected Spud Date: May 8, 2004

OPERATOR: License#: 33904
Name: Cimarex Energy Co.
Address: 15 W 5th, Ste 1000
Tulsa, OK 74103
Phone: 918-585-1100

CONTRACTOR: License#: 5382
Name: Cheyenne Drilling

Well Drilled For:
Oil
Gas
Enh Rec
Storage
Disposal
Seismic:

Well Class:
Infield
Pool Ext.
Wildcat
Cable

Type Equipment:
Mud Rotary
Air Rotary

Spot E/2. SE. NE. Sec. 17S, Twp. 31S, R. 34 W

Is SECTION Regular Irregular?

Note: Locate well on the Section Plat on reverse side

County: Seward
Lease Name: Burgess "D"
Well #: 1
Field Name: Cutter SE

Is this a Prorated / Spaced Field?

Target Formation(s):
Lansing, Kansas City, Marmaton, Morrow, St. Louis

Nearest Lease or unit boundary: 356'

Ground Surface Elevation: 2792.7 feet MSL

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water: 400'

Depth to bottom of usable water: 5140

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1670'

Length of Conductor Pipe required: X

Projected Total Depth: 5500'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/27/04
Signature of Operator or Agent: Michelle Farrell
Title: Drilling Technician

For KCC Use ONLY
API # 15 - 175-29138.0000
Conductor pipe required N O N E feet
Minimum surface pipe required 560 feet per Alt. 0
Approved by: RSP 9.30.04
This authorization expires: 10.30.04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution Platt according to field proration orders;
- Notify appropriate district office 48 hours prior to worker or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - __________________________
Operator: Cimarex Energy Co.
Lease: Burgess "D"
Well Number: 1
Field: Cutter SE
Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: E/2 - SE - NE

Location of Well: County: Greeley
2120 feet from S / N (circle one) Line of Section
356 feet from E / W (circle one) Line of Section
Sec. 17S Twp. 31S S. R. 34

Is Section Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
APR 29 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
April 30, 2004

Ms. Michelle Farrell
Cimarex Energy Co.
15 W. 5th Ste 1000
Tulsa, OK 74103

RE: Drilling Pit Application
Burgess D Lease Well No. 1
NE/4 Sec. 17-31S-34W
Seward County, Kansas

Dear Ms. Farrell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.