FOR KCC USE:
Effective Date: 5-23-04
District: 1
SGA?: ☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

OPERATOR:
License #: 32198
Name: PetroSantander (USA) Inc.
Address: 6383 Woodway, Ste. 350
City/State/Zip: Houston, TX 77057
Contact Person: Jason Sizemore
Phone: (713) 784-8700

CONTRACTOR:
License #: 7106
Name: Will advise on ACO-1

Well Drilled For:
☐ Oil ☐ Gas ☐ OWWO ☐ Seismic; ☐ Other

Well Class:
☐ Enh Rec ☐ Infield ☒ Mud Rotary
☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☐ Wildcat ☐ Cable

Type Equipment:
☐ # of Holes ☐ Other

If OWWO: old well information as follows:
Operator: 
Well Name:
Original Completion Date:
Original Total Depth:

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KANSAS CORPORATION COMMISSION
WICHITA, KS

CONSTRUCTION DIVISION

WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified if well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 18, 2004
Signature of Operator or Agent: 

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator: PetroSantander (USA) Inc.
Lease: Bulger
Well Number: 7-1
Field: Stewart (Morrow)
Location of Well: 1950 feet from S N (circle one) Line of Section
1375 feet from E W (circle one) Line of Section
Sec. 7 Twp. 23S R. 30 West
NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE SE-NW-SE

If Section is irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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MAY 18, 2004

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).