KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

For KCC Use Only

API # 15 - 175-21940-0000
Conductor pipe required None
Minimum surface pipe required 580 feet per All
Approved by: RSP 5.12.04
This authorization expires: 11.12.04
(See authorized expiration date please check the box below and return to the address below.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Digital signature:

Date: 5.17.04

For KCC Use

Effective Date:

District # 1

SGA? Yes No

Expected Spud Date May 15 2004

OPERATOR: 6120
Name: Cabot Oil & Gas Corp
Address: 600 17th Street, Ste. 900N
City/State/Zip: 80202
Contact Person: Jean Arnold
Phone: 303-268-9433

CONTRACTOR: License # 5929 Duke

Well Drilled For:

Oil  Yes Gas  Yes Storage  No Disposal  Yes Seismic  Yes Holes  0

Well Class:

Enr Rec  No Infield  Yes Mud Rotary  Yes Air Rotary  No Cable  No

Type Equipment:

OWO  Yes WSE  No

If OWO: old well information as follows:

Operator: Duke
Well Name: Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: Pro rated & Spaced Hugoton

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-55-A0.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted at each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5.11.04 Signature of Operator or Agent: Jean Arnold

Title: Prod. Tech.

FOR KCC USE ONLY

CONSERVATION DIVISION
WICHITA, KANSAS 67202

RECEIVED
MAY 12, 2004

KANSAS CORPORATION COMMISSION

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 11.33.26
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Cabot Oil & Gas Corporation
Lease: Blom Trust
Well Number: 1-11
Field: Evalyn Condrt

Number of Acres attributable to well: OTR / QTR / QTR of acreage: NE , SE , SE

Location of Well: County: Seward
741 feet from N / Y S Line of Section
540 feet from E / Y W Line of Section
Sec. 11 Twp. 33 S, R. 34 East Y West

Is Section: Y Regular or N Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: Y NE, N NW, Y SE, N SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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MAY 1 2 2004
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).