KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

5.25.04

Expected Spud Date: 5/18/04

OPERATOR: License#: 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Contact Person: Greg Lair
Phone: 620-433-0099

CONTRACTOR: License#: 30345
Name: Piqua Petro, Inc.

Well Drilled For: Oil, Gas, Storage, QMWO, Seismic
Well Class: Enh Rec, Infield, Wildcat
Type Equipment: Mud Rotary, Cable

Spot SW NE Sec 21 Twp 25 S. R. 17 East
3210 SW 6 feet from N / S Line of Section
2460 SW feet from E / W Line of Section

Is SECTION Regular / Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Woodson
Lease Name: Bennett
Field Name: Humboldt-Charute
Is this a Prorated / Spaced Field?

Target Formation(s): Squirrel

Nearest Lease or unit boundary: 180'
Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile: Yes / No
Public water supply well within one mile: Yes / No
Depth to bottom of fresh water: 125'
Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 / 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: none

Projected Total Depth: 1000'
Formation at Total Depth: Squirrel
Water Source for Drilling Operations:

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken?
Yes / No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/18/04

Signature of Operator or Agent:

Title: President

For KCC Use ONLY

API # 207-26843000
Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per Alt + 0
Approved by: KPS-20-04
This authorization expires: 11-20-04

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Piqua Petro., Inc.
Lease: Bennett
Well Number: 01-04
Field: Humboldt-Chanute

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW , SW , NE

Location of Well: County: Woodson
3210 feet from N / S Line of Section
2460 feet from E / W Line of Section
Sec. 21 Twp. 25 S. R. 17
Is Section: ☑ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells.)

RECEIVED
MAY 20 2004
KCC WICHITA

EXAMPLE

SEWARD CO.