KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Effective Date: 5-12-04

Expected Spud Date: May 10, 2004

OPERATOR: License# 30076
Name: Andy Anderson dba A & A Production
Address: P.O. Box 100
City/State/Zip: Hill City, KS 67642
Phone: (785) 421-2234

CONTRACTOR: License# 32890
Name: HT Oil, LLC

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Spot
SESW. 1200 feet from 19
NW. S Line of Section
NE. E Line of Section

Is SECTION Regular Irregular?

County: Graham
Lease Name: Ambrosier
Field Name: Hill City East

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Kansas City
Nearest Lease or unit boundary: 1200'
Ground Surface Elevation: 2148
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: None

Projected Total Depth: 3,600'
Formation at Total Depth: Kansas City
Water Source for Drilling Operations:

DWR Permit #:

Will Cores be taken? Yes No

KCC DKT #:

MAY 07 2004

CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 7, 2004

Signature of Operator or Agent: Donna Manda Title: Agent

For KCC Use ONLY
API # 15 - 065-22977.00.00
Conductor pipe required: NONE feet
Minimum surface pipe required: 200 feet per Alt. 1
Approved by: KSPE-7-04
This authorization expires: 11-7-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

RETURN

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Graham
Operator: Andy Anderson dba A & A Production
Lease: Ambrosier
Well Number: 2
Field: Hill City East

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: S.E.S.W. - N.W. - N.E.

Location of Well: County: Graham
1200 feet from [✓ N / S Line of Section
2180 feet from [✓ E / W Line of Section
Sec. 19 Twp. 8 S. R. 22
If Section is: [✓ Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).