KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 5-12-04
District #: 4
SGA? □ Yes □ No

Expected Spud Date: May 15, 2004

OPERATOR: License#: 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Co. 80134
Contact Person: Jim Waechter
Phone: 303-840-2183

RECEIVED

MAY 03 2004

CONTRACTOR: License#: 30606
Name: Murtin Drilling Co., Inc.

Paid Drilled For:

Oil
Gas
OWO
Seismic
Other

Well Class:

Em Rec
Storage
Disposal
Holes
Other

Type Equipment:

Mud Rotary
Air Rotary
Other

KCC WICHITA

Spot

S/2
S/2
SW
Sec. 33
Twp. 9
S. R. 21

360'
feet from N

1320'
feet from E

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Graham
Lease Name: Alphin
Well #: 2
Field Name: Cooper
Is this a Prorated / Spaced Field?

Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 360' to the south

Ground Surface Elevation: 3230'

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: None

Projected Total Depth: 4000'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?

Yes No

If Yes, proposed zone:


AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials and must have a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERRATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/26/04
Signature of Operator or Agent: J A Waechter
Title: Managing Member

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**  
*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -  
Operator: Shelby Resources, LLC  
Lease: Alphin  
Well Number: #2  
Field: Cooper  
Number of Acres attributable to well:  
QTR / QTR / QTR of acreage: S/2 - S/2 - SW

Location of Well: County: Graham  
360’ feet from N / ✓ S Line of Section  
1320’ feet from E / ✓ W Line of Section  
Sec: 33  
Twp: 9  
S, R: 21  
East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: □ NE □ NW □ SE □ SW

**PLAT**  
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

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**EXAMPLE**

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).