STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-22,245-0606 (identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Charter Energy, Inc. KCC LICENSE # 9090 (owner/company name)
ADDRESS P O Box 252 CITY Great Bend
STATE Kansas ZIP CODE 67530 CONTACT PHONE # (620) 793-9090
LEASE Napue WELL# 4 SEC. 4 T. 9 S. R. 21 (NW/4
SW/NW, SW NE) COUNTY Graham
75' W. NW. NE. SW. SPOT LOCATION/QQQQ
2310 FEET (in exact footage) FROM O/N (circle one) LINE OF SECTION (NOT Lease Line)
1575 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ___ GAS WELL ___ D&A ___ SWD/ENRR WELL X DOCKET#________

CONDUCTOR CASING SIZE _____ SET AT ____________ CEMENTED WITH ____________ SACKS
SURFACE CASING SIZE 9 5/8" SET AT 306 CEMENTED WITH 225 SX SACKS
PRODUCTION CASING SIZE 5 1/2" SET AT 3865 CEMENTED WITH 550 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3803-4020

ELEVATION 2217 T.D. 4020 PBT/O ANHYDRITE DEPTH 1684 (G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD XX POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING Per KCC District #4 Rec.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? yes
If not explain why? None in file. Please refer to well log on attached ACO-1.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Baize PHONE# (  ) 785-623-1861
ADDRESS P O Box 252 City/State Great Bend, KS

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE #
ADDRESS P O Box 31, Russell, KS 67665 PHONE # 785 483-3887

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 5-5-04 AUTHORIZED OPERATOR/AGENT: Steve Baize (signature)
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: Licensee #: 6393
Name: J. O. Bower 9620
Address: P.O. Drawer 19588
City/State/Zip: Great Bend, KS 67501

Purchaser: Inland Purchasing & Transport Co.
Company: Wichita, KS

Operator Contact Person: Mr. Joe E. Bower
Phone: 316-273-2610

Contractor/License #: 6394
Name: Western Drilling Co.

Weissite Geologist: Mr. Brent P. Reinhardt
Phone: 214-921-5001

Designate Type of Completion
New Well □ Re-Entry □ Workover

Oil □ Gas □ SMD □ Temp Abd □ Delayed Comp.
Dry □ Other (Core, Water Supply etc.)

If OMM: old well info as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

WELL HISTORY

Drilling Method: ☑ Mud Rotary □ Air Rotary □ Cable

10/3/85 10/10/85 11/7/85
Spud Date Date Reached T.D. Completion Date

4002 None

Total Depth PTBD

Amount of Surface Pipe Set and Cemented at: 306' feet
Multiple Stage Cementing Collar Used? ☑ Yes ☑ No

If yes, show depth set:

If alternate 2 completion, cement circulated from: 24' casing set at 3865 and cemented to Surface w/550 lbs cement

5 1/2' Casing set at 3865 and cemented to Surface w/550 lbs cement

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well, Rule 62-3-130 and 62-3-107 apply.

Elevations: 2207, 2217

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☑ Disposal ☑ Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717
Source of Water: ☑ Groundwater ☑ FT North from Southeast Corner (Well)
Division of Water Resources Permit #: N/A: Pond
 wells:

- FT West from Southeast Corner of Site
- FT North from Southeast Corner of Site
- FT West from Southeast Corner of Site
- FT South from Southeast Corner of Site
- FT East from Southeast Corner of Site
- FT Other (expand)
- FT South from Southeast Corner of Site
- FT West from Southeast Corner of Site
- FT East from Southeast Corner of Site
- FT Other (expand)
- FT South from Southeast Corner of Site
- FT West from Southeast Corner of Site
- FT East from Southeast Corner of Site
- FT Other (expand)

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and complete to the best of my knowledge.

Signature: Brent P. Reinhardt
Title: Company Geologist
Date: 12/9/85

Subscribed and sworn to before me this 19th day of May 2004
Sign: Jeri Pelley
Notary Public

Date Commission Expires: 4/19/04

KCC: WICHITA

RECEIVED
MAY 06 2004
KCC WICHITA
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, when shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- **Drill Stem Tests Taken**: No DST's Taken
- **Samples Sent to Geological Survey**: No
- **Cores Taken**: No

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>DEPTH</th>
<th>DATUM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1685</td>
<td>532</td>
</tr>
<tr>
<td>Base/Anhydrite</td>
<td>1715</td>
<td>502</td>
</tr>
<tr>
<td>Howard</td>
<td>3115</td>
<td>898</td>
</tr>
<tr>
<td>Topeka</td>
<td>3161</td>
<td>944</td>
</tr>
<tr>
<td>Oread</td>
<td>3317</td>
<td>1100</td>
</tr>
<tr>
<td>Plattsouth</td>
<td>3440</td>
<td>1123</td>
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<tr>
<td>Meabner</td>
<td>3747</td>
<td>1157</td>
</tr>
<tr>
<td>Toronto</td>
<td>3398</td>
<td>1181</td>
</tr>
<tr>
<td>Lansing</td>
<td>3416</td>
<td>1199</td>
</tr>
<tr>
<td>BK3</td>
<td>3629</td>
<td>1312</td>
</tr>
<tr>
<td>Mammoth</td>
<td>3649</td>
<td>1432</td>
</tr>
<tr>
<td>Ft Scott</td>
<td>3714</td>
<td>1497</td>
</tr>
<tr>
<td>Cherokee Shale</td>
<td>3729</td>
<td>1512</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3803</td>
<td>1586</td>
</tr>
<tr>
<td>KID</td>
<td>4020</td>
<td>1803</td>
</tr>
<tr>
<td>LID</td>
<td>4020</td>
<td>1803</td>
</tr>
</tbody>
</table>

Walex, Inc.
Radiation Guard Log, Computer Log, Acoustic Cement Bond Log

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type of cement</th>
<th># packs used</th>
<th>Type and percent additives</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface (NO)</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23</td>
<td>306</td>
<td>60/70PC2</td>
<td>225</td>
<td>10/70Calc.; 20/50Sett.</td>
<td></td>
</tr>
<tr>
<td>Production (N&amp;D)</td>
<td>7 7/8&quot;</td>
<td>5 1/4&quot;</td>
<td>14</td>
<td>3865</td>
<td>65/75PC2</td>
<td>400 K</td>
<td>30/50PC2</td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots per foot</th>
<th>Specify footage of each interval perforated</th>
<th>Acid, Pressure, Shot, Cement Exposure Record (amount and kind of material used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>3768-3776. (Cherokee)</td>
<td>AC: 500, LD: 2998T, SWB: 1007/10, 70' 380'</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>3715-3721. (Ft. Scott)</td>
<td>AC: 250, SWB: 10, 1007/10, 70' 3730'</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>3666-3670. (Harmeton)</td>
<td>AC: 250, SWB: 20, 1007/10, 70' 3680'</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>3585-3590. (BK3, 14&quot;)</td>
<td>REAC: 500, SWB: 14BBS/HR, 1007/10, 70' 3600'</td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**

- Size: 2 3/8
- Per at 3820
- Used: 3820

**Date of First Production**
11/7/85

**Producing method**
- Flowing
- Pumping
- Gas
- Other (explain): SWD: ONLY.

**Estimated Production Per 24 Hours**
- Oil
- Gas
- Water
- Gas-Oil Ratio
- Gravity

**Disposition of gas:**
- Vented
- Sold
- Used on lease

**METHOD OF COMPLETION**
- Open hole
- Perforation
- Other (specify): SWD: ONLY.

**PRODUCTION INTERVAL**
- SWD: 3865-4020'
Brougher Oil, Inc.
4 NAPUE
75' West of NW NE SW
Sec 4-9s-21w
Graham County, KS
API #: 15-065-22,245

COMPLETION INFORMATION (cont.)

<table>
<thead>
<tr>
<th>SHOT/FOOT</th>
<th>PERFORATION RECORD</th>
<th>ACID, FRACTURE, SHOT, CEMENT SQZ, DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>3585-3590 (LKC &quot;J&quot; ZONE)</td>
<td>REAC:250gals, SWB: 1.5BBL/HR 3600'</td>
</tr>
<tr>
<td>2</td>
<td>3498-3502 (LKC &quot;G&quot; ZONE)</td>
<td>51011.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>AC:250gals, SWB: 100' FL/30'', Trace Oil, Checked overnight</td>
</tr>
<tr>
<td></td>
<td></td>
<td>FU: 1300', 100% WIR AC:2000gals (15%NE) 3515'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>4020'</td>
</tr>
</tbody>
</table>

OPEN HOLE 3865-4020
COMPLETED AS A SWD 11/7/85,
MECHANICAL INTEGRITY TEST COMPLETE: 10/23/85

RECEIVED
MAY 06 2004
KCC WICHITA
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Charter Energy, Inc.
PO Box 252
Great Bend, KS 67530

May 10, 2004

Re: NAPUE #4
API 15-065-22245-00-00
NWNESW 4-9S-21W, 2310 FSL 3705 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division’s review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator’s legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

[Signature]
David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550