TO:
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

API Well Number: 15-153-00013-00-00
Spot: SESESE Sec/Twnshp/Rge: 8-1S-34W
330 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: CAHOJ TEXACO
Well Number: 25
County: RAWLINS Total Vertical Depth: 4677 feet
Production Casing Size: 5.5 feet: 4661 300 SX CMT
Surface Casing Size: 8.625 feet: 446 300 SX CMT

Well Type: OIL UIC Docket No: Date/Time to Plug: 05/23/2003 11:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC.
Phone: (785) 462-7514

Proposed Plugging Method:
Ordered 240 sxs of Midcon II cement and 800# hulls.
Top down plug.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/23/2003 1:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:
Perforations 3917'-4042'. Plugged off 4257'-4260'. PBTD 4099'.
1970 - 5 1/2" casing squeezed at 2535' w/125 sxs.
1973 - 5 1/2" casing squeezed at 3065' w/150 sxs.
8 5/8" surface casing set at 446' w/300 sxs.
5 1/2" production casing set at 4661' w/300 sxs.
Connected to 5 1/2" production casing - pumped 245 sxs cement with 800# hulls.
Connected to 8 5/8" surface casing - pumped 4 sxs cement.
Max. P.S.I. 300#. S.I.P. 200#.

RECEIVED
05-30-2003
MAY 3 0 2003
KCC WICHITA

Remarks: LEASE ALSO KNOWN AS CAHOJ A-1. SWIFT SERVICES, INC.

Plugged through: TBG

District: 04 Signed Darrel Dipman PRT 1
(TECHNICIAN)

INVOICED
MAY 27 2003

Form CP-2/3
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Casing 8³/₄" 5³/₄" 4660

- DST 3800-46/1 HR, 45' H, BHP 1010#
- DST 3920-35/1 HR, 8' SL O SPK H, 1245#
- DST 3975-25/1 HR, 810' H O SPK SW, 1110#
- DST 4016-50/1 HR, 80' H OOM, BHP 1120#
- DST 4050-30/1 HR, 41' o, 4' OOM, BHP 80#
- DST 4086-4153/2 HR, 120' B, 5' O, 25' H OOM, 720#
- DST 4160-4230/2 HR, 3700' O, BHP 1320#
- DST 4220-80/1 HR, 6' OOM, BHP 750#
- DST 4550-60/1 HR, 2455' W, BHP 1140#
- Perf 4257-60: AOD 500; 260 80/3 HR: Perf 4210-22: SWB 85 BOPH; Perf 4100-87: 4169-75 SWB 50 BOPH: AOD 500; 100 BOPH: PB 8450;
- Perf 4257-60: AOD 500; 85 BOPH: CO 4275: RPM 41 BOPH & TR 1/2 HR:

Independent Oil & Gas Service
Wichita, Kansas