STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-296-0-15-15
JUL 2, 1991

Operator: License # 3602
Name: Philott Oil & Gas Co., Inc.
Address: 120 N. Newton, P.O. Box 450
City/State/Zip: Newton, Ks. 67114

Purchaser: Clear Creek Oil & Gas Co.
Name: M. G. Shaffer

Operator Contact Person: Roger W. Philott
Phone: (316) 262-3011
Contractor License # 5422
Name: Alexander Petroleum Co.

Wellsite Geologist: James Reeves
Phone: (316) 275-3325

Designate Type of Completion
X New Well
Re-Entry
Workover

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable

12/17/1989
12/24/1989
3/20/1990

Spud Date
Date Reached TD
Completion Date

4323
4300

Total Depth PBDT

61/2

Amount of Surface Pipe Set and Cemented at:

318.66

Multiple Stage Cementing Dollar Used? Yes X No

If Yes, show depth set:


If alternate 2 completion, cement circulated from:

Cement Company Name

Invoice # 369024

WATER SUPPLY INFORMATION
Disposition of Produced Water: X Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Source of Water:
Division of Water Resources Permit #.

X Groundwater 1920.5
Surface Water 1980.5

Surface Water... Ft North from Southeast Corner of Sec 28 Twp 18 S Rge 33 East West

Other (explain)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 208 Colorado Dairy Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: President: Date 4/16/1990

Subscribed and sworn to before me this 16th day of April, 1990.

Notary Public

Date Commission Expires 10-23-90
Drill Stem Tests Taken  Yes  No  Sample
Cores Taken  Yes  No  Log

<table>
<thead>
<tr>
<th>DST #1</th>
<th>Formation Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interval: 4105 - 4139</td>
<td>Stone Corral 2894 + 175</td>
</tr>
<tr>
<td>Times: 15 - 60 - 60 - 90</td>
<td>Base Stone Corral 2930 + 139</td>
</tr>
<tr>
<td>Blows: Initial flow built to 1½ inch</td>
<td>Topoka 3897 = 828</td>
</tr>
<tr>
<td>Final flow built to ½ inch</td>
<td>Deer Creek 3940 - 871</td>
</tr>
<tr>
<td>Recovery: 3 ft clean oil, 31°F @ 60°F</td>
<td>Oread 3990 - 921</td>
</tr>
<tr>
<td>117 ft OCM, 5% oil 85% mud</td>
<td>Lansing A 4038 - 969</td>
</tr>
<tr>
<td>Pressures: IHP: 2072</td>
<td>Lansing B 4087 - 1018</td>
</tr>
<tr>
<td>TFP: 60-72</td>
<td>Lansing C 4131 - 1062</td>
</tr>
<tr>
<td>ISP: 1306</td>
<td>Lansing D 4184 - 1115</td>
</tr>
<tr>
<td>FFP: 72-84</td>
<td>Lansing E 4227 - 1158</td>
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<tr>
<td>FSIP: 1258</td>
<td>Lansing F 4267 - 1198</td>
</tr>
<tr>
<td>FHP: 2237</td>
<td>Base Kansas City 4304 - 1255</td>
</tr>
<tr>
<td>RDF: 4323</td>
<td>RTD 4324 - 1254</td>
</tr>
<tr>
<td>LPD: 4324</td>
<td>LTD 4324 - 1255</td>
</tr>
<tr>
<td>Temperature: 116°F</td>
<td></td>
</tr>
</tbody>
</table>

Casing Record Used

<table>
<thead>
<tr>
<th>String</th>
<th>Size Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>.125 in.</td>
<td>.853 in.</td>
<td>148</td>
<td>318-69</td>
<td>60/40poa</td>
<td>215</td>
<td>30% asphalt, 70% Calebil</td>
</tr>
<tr>
<td>Production</td>
<td>.778 in.</td>
<td>.454 in.</td>
<td>343</td>
<td>322</td>
<td>400/60poa</td>
<td>152</td>
<td></td>
</tr>
</tbody>
</table>

Perforation Record

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>1000 - 4134</td>
<td>550 gal HCL 15%</td>
</tr>
<tr>
<td>1000 - 4134</td>
<td>1250 gal HCL 15%</td>
</tr>
<tr>
<td>1000 - 4134</td>
<td>1000 gal HCL 15%</td>
</tr>
</tbody>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8</td>
<td>4151.92</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

Date of First Production: 3/2/1990

Producing Method: Flowing

Estimated Production Per 24 Hours: 8 Bbls

Oil: 160 MCF

Water: 8 Bbls

Gas-Oil Ratio: CFPB 33

Disposal of gas:  X Vented

Open Hole

Other (Specify): Perforation

Production Interval: 4131-4134 ft
April 16, 1990

Kansas Corporation Commission
Oil & Gas Conservation Division
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Reference: Simminger #1-1330
SW SW Sec 30-16-32W
Rawlins County, Ks.

Gentlemen:

Would you please hold confidential the ACO-1 Well Completion Report on the above captioned well for a period of 12 months.

Thank you,

Roger W. Philpott