WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY  Pauing  SEC.  2  TWP.  1  RGE.  34  E/W
Location as in quarters or footage from lines:
660' WFL & 66' FSL SW/4

Lease Owner  Phillips Petroleum Company
Lease Name  Chiebord-A
Well No.  6
Office Address  Box 287, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed  April 30, 1976
Application for plugging filed  November 1, 1982
Plugging commenced  February 10, 1983
Plugging completed  March 9, 1983

Reason for abandonment of well or producing formation
Uneconomical

Was permission obtained from the Conservation Division or its Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well  Carl Goodrow
Producing formation  LKC
Depth to top  4128
bottom  6224  T.D. PR 4312

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULLED OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>Water</td>
<td>0'</td>
<td>329'</td>
<td>8 5/8</td>
<td>318.76'</td>
<td>-0-</td>
</tr>
<tr>
<td>Production</td>
<td>Oil &amp; Water</td>
<td>0'</td>
<td>436'</td>
<td>52&quot;</td>
<td>4337.66'</td>
<td>1326'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

MTW Kelo Csg. Pullers & spot 5 sx cement on bottom w/bailer. Sand back to 4200'. Spot 5 sx cement on top of sand. Pulled stretch & shot csg @ 3020', 2527', 2016', 1818', 1621', 1423' 1324' - came loose. Pulled A 1D 40' its 45' csg. RDM Kelo, On 3-4-83. Conn Hallib to 8 5/8" csg. Pmp 100 sx 50-50 Formix w/6% gel & 2 sx hullig 36 1/2 gal, 35 sx 50-50 Poz w/6% gel, 8 5/8" wiper plug, 15 sx 50-50 Poz w/6% gel @ 4 BPM, Max press 300 psig. TSP 300# Release Hallib. Weld plate on 8 5/8" csg. Well PFA 3-4-83

(If additional description is necessary, use back of this sheet)

Name of Plugging Contractor  Kelso Casing Pullers, Inc.
Chase, Kansas

STATE OF Kansas  COUNTY OF Barton
C. D. Bohrer  (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)  C. D. Bohrer

(Address)  Box 287, Great Bend, Kansas 67530

My Commission expires:  February 15, 1984

RECEIVED
STATE CORPORATION COMMISSION
MAR  10 1983
CONSERVATION DIVISION
Wichita, Kansas

Velma L. Mog  Notary Public.
### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface hole</td>
<td>0'</td>
<td>330'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale and shells</td>
<td>330'</td>
<td>2298'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale and shells</td>
<td>2298'</td>
<td>2677'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>2677'</td>
<td>2684'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2684'</td>
<td>2711'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale and lime</td>
<td>2711'</td>
<td>3150'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime and shale</td>
<td>3150'</td>
<td>3625'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale and lime</td>
<td>3625'</td>
<td>3806'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime and shale</td>
<td>3806'</td>
<td>3958'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3958'</td>
<td>4330'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime and shale</td>
<td>4330'</td>
<td>4350'</td>
<td></td>
<td></td>
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<tr>
<td>RTD</td>
<td>4350</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug back TD</td>
<td>4312</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**RECEIVED**

STATE CORPORATION COMMISSION

11-2-82

NOV 2 1982

CONSERVATION DIVISION

Wichita Kansas

**USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.**

**Date Received**

[Signature]

**Area Superintendent**

**Title**

April 29, 1976

**Date**

**Designate Type of Comp.: Oil, Gas, Dry Hole, SWDW, etc.:**

Oil