STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20,773-00-00

County: Rawlins

SE Sec. 25 Twp. 1 Rge. 33

East

825 Ft. North from Southeast Corner of Section

165

660 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name: Smilinger B

Field Name: Wilhelm South

Producing Formation: Lansing-Kansas City

Elevation: 3040

Total Depth: 4300 PBDT 4300

RECEIVED

JUN 10 91

STATE CORPORATION COMMISSION

INSURATIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title: President
Date
Subscribed and sworn to before me this 7th day of June 1991.
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KGPA

KGS

Plug

Other

(Specify)

Form ACO-1 (7-89)
Casing Record

Operator Name: Philpott Oil & Gas Co., Inc.
Lease Name: Simminger B
Well #: 1625

Sec. 25 Twp. 1N Rge. 33

East
County: Rawlins
West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: [X] Yes [ ] No
(Attach Additional Sheets.)

Samples Sent to Geological Survey: [ ] Yes [X] No

Cores Taken: [ ] Yes [X] No

Electric Log Run: (Submit Copy.): [X] Yes [ ] No

Formation Description

[ ] Log [ ] Sample
Name
Top
Bottom
See Attached.

See Attached.

Casing Record

Report all strings set-conductor, surface, intermediate, production, etc.

[ ] New [ ] Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Surface Production</td>
<td>7 7/8</td>
<td>4 1/2</td>
<td>10.5</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>293</td>
<td>60/40 Poz</td>
<td>170</td>
<td>5% Oc, 2% gel</td>
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</table>

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

Perforation Record

Specify Footage of Each Interval Perforated

Shots Per Foot

4

4196 to 4198

250 gal. MCA Acid 15%

2000 gal. Non-Emulsifying Acid 15%

4

4101 to 4106

750 gal. MCA Acid 15%

Tubing Record

Size

Set At

Packer At

2 3/8

4190

Liner Run: [ ] Yes [X] No

Date of First Production: 3/18/1991

Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours

Oil

20 Bbls.

Gas

Mcf

Water

50 Bbls.

Gas-Oil Ratio

Gravity

31.5

Disposition of Gas:

[X] Vented [ ] Sold [ ] Used on Lease
(If vented, submit ACO-18.)

Method of Completion

[ ] Open Hole [X] Perforation [ ] Dually Completed [ ] Commingled

[ ] Other (Specify)

Production Interval


DST #1  4070-4105

IF 15 Min.  ISI 60 Min.  FF 60 Min.  FSI 90 Min.
IF: Built to 4 inch blow
FF: Built to 9 inch blow

Recovery: 215' gas in pipe
          85' Heavy oil cut mud, 44% oil, 56% mud
          120' Oil cut mud, 12% oil, 88% mud
          Trace clean oil at top of tool.

Pressures:  IHP  1985
            IIP  33-39
            ISIP  1212
            FFP  56-100
            FSIP  1182
            FHP  1905
            BHT  116 F

DST #2  4165-4210

IF 15 Min.  ISI 60 Min.  FF 30 Min.  FSI 60 Min.
IF: Weak 1/2 inch blow
FF: Few weak bubbles for 10 seconds

Recovery: 10' oil cut mud, 20% oil, 80% mud
          Trace clean oil at top of tool.

Pressures:  IHP  2100
            IIP  23-26
            ISIP  1212
            FFP  26-28
            FSIP  1135
            FHP  2068
            BHT  116 F
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<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
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<tbody>
<tr>
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<td>2862</td>
<td>+ 178</td>
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<tr>
<td>Base Stone Corral</td>
<td>2901</td>
<td>+ 139</td>
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<tr>
<td>Topeka</td>
<td>3054</td>
<td>- 814</td>
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<tr>
<td>Deer Creek</td>
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<td>- 867</td>
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<tr>
<td>Gread</td>
<td>3960</td>
<td>- 920</td>
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<tr>
<td>Lansing</td>
<td>4010</td>
<td>- 970</td>
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<tr>
<td>Lansing &quot;B&quot;</td>
<td>4058</td>
<td>- 1018</td>
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<td>Lansing &quot;C&quot;</td>
<td>4100</td>
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<td>- 1115</td>
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<td>Lansing &quot;E&quot;</td>
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<td>Lansing &quot;F&quot;</td>
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<td>- 1190</td>
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<td>Base Kansas City</td>
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<td>R.T.D.</td>
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<tr>
<td>L.T.D.</td>
<td>4302</td>
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# INVOICE

**INVOICE NO:** 904560  
**DATE:** 02/11/1991  
**REMIT TO:** P.O. BOX 951046  
**DALLAS, TX 75395-1046**

---

**WELL/LEASE NO./PLANT NAME:** SIMBRINGER 8-1-1625  
**PLANT LOCATION:** RAWLINS  
**CONTINENTAL**  
**STATE:** KS  
**WELL/PLANT OWNER:** PHILPOTT OIL

---

**CONTRACTOR:** OBERLIN  
**JOB PURPOSE:** GOLDEN EAGLE DRILLING  
**CEMENT SURFACE CASING**  
**SERVICE LOCATION:** CE  
**TICKET DATE:** 02/05/1991

---

**ACCT. NO.** 684685  
**CUSTOMER AGENT:** KRIS COUBURN  
**VENDOR NO.** COMPANY TRUCK 11810  
**CUSTOMER P.O. NUMBER:**  
**SHIPPED VIA:**  
**FILE NO.:**

---

**PD BY CK# 1096**  
**$1,582.71**

---

**DIRECT CORRESPONDENCE TO:**  
**FIRST OKLAHOMA TOWER**  
**210 WEST PARK AVENUE**  
**SUITE 2050**  
**OKLAHOMA CITY, OK 73102-5601**

---

**MAY 20 1992**  
**RELEIVED**

---

**PRICE REF NO.**  
**DESCRIPTION**  
**QUANTITY**  
**UNIT**  
**UNIT PRICE**  
**AMOUNT**

<table>
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<tr>
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<th>DESCRIPTION</th>
<th>UNIT</th>
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<td>CEMENTING CASING</td>
<td>292 FT</td>
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<td>CMTG PLUG LA 11,CP-1,CP-3,TOP</td>
<td>8 5/8 IN</td>
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<td>STANDARD CEMENT</td>
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<td>POZMIX A</td>
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---

**INVOICE SUBTOTAL:** 2,026.38

**DISCOUNT-(BID):**

**INVOICE DISK AMOUNT:**

**KANSAS STATE SALES TAX:**

**DECATUR COUNTY SALES TAX:**

---

**RECEIVED:**

---

**TERMS:** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UNTIL CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

---

**CASH JOB**
**INVOICE**

**HALLIBURTON SERVICES**

**CONFIDENTIAL**

**PREP BY CR# 1096**

**$6,195.38**

**DIRECT CORRESPONDENCE TO:**

**PHILPOTT OIL & GAS COMPANY INC**

**P. O. BOX 450**

**ATWOD, KS 67330-0450**

**RELEASED**

**MAY 2 1992**

**PRICE REF. NO.** | **DESCRIPTION** | **QUANTITY** | **UM** | **UNIT PRICE** | **AMOUNT**
---|---|---|---|---|---
000-117 | MILEAGE | 26 | MI | 2.35 | 61.10
000-118 | MILEAGE SURCHARGE-CEMENT-LAND | 26 | UNT | 0.40 | 10.40
001-016 | CEMENTING CASING | 424 | FT | 1,200.00 | 1,200.00
030-016 | CEMENTING PLUG 5W ALUM TOP | 4 1/2 | IN | 35.00 | 35.00
12A | GUIDE SHOE - 4 1/2" 8RD THD. | 1 | EA | 83.00 | 83.00
825.201 | INSERT FLOAT VALVE - 4 1/2"8RD | 1 | EA | 73.00 | 73.00
815.19101 | FILL-UP UNIT 4 1/2"-5" | 1 | EA | 27.50 | 27.50
815.19100 | CENTRALIZER 4-1/2" MODEL 5-4 | 6 | EA | 41.00 | 246.00
807.93004 | WALL CLEANER CABLE TYPE 4 1/2" | 10 | EA | 25.50 | 255.00
807.2003 | CEMENT BASKET 4 1/2" | 2 | EA | 85.00 | 170.00
800.8881 | STANDARD CEMENT | 143 | SK | 6.75 | 965.25
504-308 | POZMIX A | 77 | SK | 3.90 | 296.50
506-121 | HALLIBURTON-GEL 2% | 4 | SK | N/C | N/C
507-277 | HALLIBURTON-GEL ADD 8% | 14 | SK | 19.75 | 276.50
507-285 | ECONOLITE CONSERVATION DIVISION Wichita, Kansas | 382 | LB | 5.00 | 1,910.00
507-210 | FLOCCULE | 56 | LB | 1.30 | 73.80
504-316 | HALLIBURTON LIGHT W/STANDARD CEMENT | 200 | SK | 6.10 | 1,220.00
504-308 | STANDARD CEMENT | 100 | SK | 6.75 | 675.00
509-968 | SALT | 433 | LB | 1.10 | 476.30
507-145 | CFR-2 | 71 | LB | 3.85 | 273.35
509-968 | SALT | 300 | LB | 3.00 | 900.00
500-207 | BULK SERVICE CHARGE | 558 | CFT | 1.10 | 613.80

**TERMS**

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

**CASH JOB**

**PAGE: 1**
**ORIGINAL HALLIBURTON SERVICES**

**WELL/PLANT NAME:** SIMMINGER 1-18258  
**WELL/PLANT LOCATION:** RAWLINS  
**STATE:** WKS  
**COMPANY:** PHILPOTT OIL & GAS  
**CONTRACTOR:** CEMENT PRODUCTION CASING  
**JOB PURPOSE:** 02/12/1991  
**TICKET DATE:** 02/12/1991  
**ACCOUNT NO.:** 584665  
**VENDOR NO.:** ROGER PHILPOTT  
**CUSTOMER P.D. NUMBER:** COMPANY TRUCK  
**SHIPPED VIA:** 11810

*PD BY CK# 1096 $6,195.38*  
**RELEASED 6/30/92 MAY 2 0/1992**

**DIRECT CORRESPONDENCE TO:**  
**FIRST OKLAHOMA TOWER**  
**SUITE 2050**  
**OKLAHOMA CITY, OK 73102-5601**

<table>
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<tr>
<th>PRICE REF NO.</th>
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<th>UNIT PRICE</th>
<th>AMOUNT</th>
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**INVOICE SUBTOTAL**

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<tr>
<th>DISCOUNT</th>
<th>(BID)</th>
<th>INVOICE BID AMOUNT</th>
</tr>
</thead>
<tbody>
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</tbody>
</table>

**- KANSAS STATE SALES TAX**  
**- DECATURE COUNTY SALES TAX**

**INVOICE TOTAL - PLEASE PAY THIS AMOUNT**

$6,195.38

**TERMS**  
INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

**RECEIVED**

**STATE CORPORATION COMMISSION**  
**JUN 10 1991**

**CONSERVATION DIVISION**  
**Wichita, Kansas**

**CASH JOB**

**PAGE:** 2