STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9800
Name: Double R Oil Co., Inc.
Address: Emp. P.O. Box 1250
Atwood, Kansas 67730
City/State/Zip

Purchaser

Operator Contact Person: Roger W. Phillips
Phone: (913) 626-304

Contractor: License # 9682
Name: Golden Eagle Drilling, Inc.

Wellsite Geologist: Mike Blair
Phone: (913) 626-2261

Designate Type of Completion
- New Well
- Re-Entry
- Workover

IF ONS: old well info as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth

WELL HISTORY

Drilling Method:
- Mud Rotary
- Air Rotary
- Cable

5/11/89

Spud Date

5/12/89

Date Reached TD

5-7-89

Completion Date

4250

Total Depth

PBTD

Amount of Surface Pipe Set and Cemented at:

286 ft

Multiple Stage Cementing Collar Used? No
If yes, show depth set:

If alternate 2 completion, cement circulated from:

Wellsite:

Hollinburton

Invoice #

76200

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-150, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time logs shall be attached to this form. Submit Q-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
President, Double R Oil Co., Inc.

Title:

Subscribed and sworn to before me this day of
19...

Notary Public

Date Commission Expires

RECEIVED
STATE CORPORATION COMMISSION
Concentration Division
Wichita, Kansas

Form ACO-1 (3-80)
K.C.C. OFFICE USE ONLY
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

**Formation Description**

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>2849</td>
<td>+169</td>
</tr>
<tr>
<td>Base Anhydrite</td>
<td>2887</td>
<td>+131</td>
</tr>
<tr>
<td>Topeka</td>
<td>3835</td>
<td>-817</td>
</tr>
<tr>
<td>Oread</td>
<td>3935</td>
<td>-902</td>
</tr>
<tr>
<td>Lansing</td>
<td>3978</td>
<td>-960</td>
</tr>
<tr>
<td>B Zone</td>
<td>4026</td>
<td>-1008</td>
</tr>
<tr>
<td>C Zone</td>
<td>4070</td>
<td>-1052</td>
</tr>
<tr>
<td>D Zone</td>
<td>4122</td>
<td>-1104</td>
</tr>
<tr>
<td>E Zone</td>
<td>4161</td>
<td>-1143</td>
</tr>
<tr>
<td>F Zone</td>
<td>4201</td>
<td>-1183</td>
</tr>
<tr>
<td>TD</td>
<td>4251</td>
<td>-1233</td>
</tr>
</tbody>
</table>

**Casing Record**

- Purpose of String
- Size Hole Drilled
- Size Casing Set (In. O.D.)
- Weight Lbs/Ft.
- Setting Depth
- Type of Cement
- # Sacks Used
- Percent Additives

**Perforation Record**

- Shots Per Foot
- Specify Footage of Each Interval Perfected
- Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
- Depth

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

**Date of First Production**

- Producing Method
  - Flowing
  - Pumping
  - Gas Lift
  - Other (explain)

**Estimated Production**

- Per 24 Hours
  - Oil Bbls
  - Gas MCF
  - Water Bbls
  - Gas-Oil Ratio
  - Gravity

**Disposition of gas:**

- Vented
- Sold
- Used on Lease
- Open Hole
- Perforation
- Other (Specify)
- Dually Completed
- Commingled

**Method of Completion**

- Production Interval

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**Additional Information**

- Operator Name: Double R Oil Co., Inc.
- Lease Name: Huss "P"
- Well No.: 1
- Sec.: 27
- Twp.: 18
- Rge.: 33
- East: Sec.
- West: East
- County: Rawlins