STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTIOm OF WELm LEASE
Operator: License # 8647
Name: E OI & S 8s
Address: Box 97
City/State/Zip: SIO...Nev. 82222
Operator Contact Person:. Elmer Hise
Phone: .....
Contractor: License # 8682
Name: Golden Eagle Drilling
Wellsite Geologist: D.H. McGinnis
Phone: .
Purchaser: J. R. Stulkey
Designate Type of Completion
□ New Well □ Re-Entry □ Workover
□ Oil □ SWD □ Temp Abd
□ Gas □ Inj □ Delayed Comp.
□ Dry □ Other (Core, Water Supply etc.)

If OMWQ: old well info as follows:
Operator: 
Well Name: 
Comp. Date: 
Old Total Depth:

WELL HISTORY
Drilling Method:
□ Mud Rotary □ Air Rotary □ Cable
7-10-84 7-18-84 8-9-84
Spud Date: Date Reached TD: Completion Date: 
4220 none
Total Depth: PTD
Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? □ Yes □ No
If yes, show depth set: 221 feet
If alternate 2 completion, cement circulated from: 1260 feet depth to: 420 feet

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 32 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 32 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit 82-137-4 form with all plugged wells. Submit 82-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: 
Date: 2-15-84
Subscribed and sworn to before me this 19th day of September
Notary Public: 
Date Commission Expires: 

API NO: 15-16-15320561-6
County: Rawlins
4-1/2 s/2 NE, Sec. 38, Twp. 18S, Rge. 33 E
West
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)
Lease Name: Sylvia J.
Well # 1
Field Name: VAP 50
Producing Formation: Lansing
Elevation: Ground: 2983
KS: 2988

SECTION PLT

WATER SUPPLY INFORMATION
Source of Water: Rancher Well
Division of Water Resources Permit #

Well beside rig: 
□ Groundwater...Ft North from Southeast Corner (Well)
□ Surface Water...Ft West from Southeast Corner of Stream,pond etc.)
□ Other (explain)...
(purchased from city, R.W.D. #)

Disposition of Produced Water:
□ Disposal
□ Repressuring
Docket #

Form ACO-1 (7-84)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Interval</th>
<th>IFF/TIME</th>
<th>ISP/IP/TIME</th>
</tr>
</thead>
<tbody>
<tr>
<td>#1 3990-4033</td>
<td>76-382/30</td>
<td>1183/30</td>
</tr>
<tr>
<td>#2 425-700/60</td>
<td>1139/60</td>
<td>1967-1945</td>
</tr>
<tr>
<td>Good Blow</td>
<td>1470' salt wtr. (sumbail on top stand t-123)</td>
<td></td>
</tr>
</tbody>
</table>

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<th>Interval</th>
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</tr>
</thead>
<tbody>
<tr>
<td>928/2-4154</td>
<td>54-65/30</td>
<td>1128/30</td>
</tr>
<tr>
<td>6/79/60</td>
<td>1128/45</td>
<td>2054-2032</td>
</tr>
</tbody>
</table>

Wtr. to fair blow 180' GIP 60' OIL (39°) 12' HOCM to NDY OIL t-126

**Casing Record**
- Surface
- Production
- PERFORATION RECORD
  - Shots Per Foot
  - Specify Footage of Each Interval Perforated
  - Acid, Fracture, Shot, Cement Squeeze Record
- Tubing Record
  - Size
  - Set At
  - Packer at
  - Liner Run

**Production Data**
- Date of First Production
- Producing Method
- Estimated Production Per 24 Hours
- Disposition of gas:
  - Sold
  - Open Hole
  - Dually Completed
  - Other (Specify)

**Method of Completion**
- Production Interval
- Gravity

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**Formation Description**
- Hebrner-LS gran. tps. chalky tps. (chidpor)
  - SA, blk carb- sh rod, drk gry. part.
  - 2pc. sd. cir-itr grn mag N.S.
- Lansing-LS
  - drk gry. red-blk. earth pyrite
  - drk gry. red-blk. carb pyrite

**Top**
- 2823(165) sample
- 3910(922) log & sam.

**Bottom**
- Lansing
- 3953(965) log & sam.