STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELLY HISTORY

DESCRIPTION OF WELL AND LEASE
Operator: License # 5422
Name: John J. Partridge, Jr.
Address: 1999 Main St.
City/State/Zip: Newton, KS, 67114
Purchaser:
Operator Contact Person: Jack Partridge
Phone: 316-262-1941
Contractor: License # 5422
Name: Akermonthe Drilling Co.
Phone: 316-262-1941
Wellsite Geologist: Larry Grady
Phone: 316-262-1941

Designate Type of Completion
☑ New Well ☐ Re-Entry ☐ Overwater
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If OW/OD: old well info as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

WELL HISTORY
Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable

2/22/85... 2/24/85... 2/25/85...
Spud Date: Date Reached TD: Completion Date
4320'
Total Depth: PSTD

Amount of Surface Pipe Set and Cemented at 001 feet
Multiple Stage Cementing Collar Used: Yes ☐ No ☑
If yes, show depth set...
feet
If alternate 2 completion, cement circulated from...
feet depth to...
feet to...
SWD/XX cm

API NO. 15-153-20-588
County: Butler
Sec. 36, Twp. 26, Rge. 15
☐ East
☐ West
Lease Name: PUNNER
Field Name: Producing Formation:
Elevation: Ground: 2900
KS: 3002

Section Plot

WATER SUPPLY INFORMATION
Disposition of Produced Water:
☐ Disposal
☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Division of Water Resources Permit #

☐ Groundwater
☐ Ft North from Southeast Corner
(Well)
☐ Ft West from Southeast Corner of
Sec Twp Rge
☐ East
☐ West

☐ Surface Water
☐ Ft North from Southeast Corner
(Stream, pond etc.)
☐ Ft West from Southeast Corner
Sec Twp Rge
☐ East
☐ West
☐ Other (explain)

Purchased from City of Wichita, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-137 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-170 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack J. Partridge
Title: Vice President
Date: 3-11-85

Subscribed and sworn to before me this 19th day of March, 1985.
Notary Public
Date Commission Expires:

K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Time Log Received
Distribution
☐ KCC
☐ SWD/Rep
☐ NDPA
☐ KG
☐ Plug
☐ Other (Specify)

Form ACO-1 (7-84)
**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
<th>Formation Description</th>
<th>Log</th>
<th>EX Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
<td></td>
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<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
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<tr>
<td><strong>DST #1:</strong> (3996' - 4050') 30-45-60-45. Pair Blow. Rec. 530' fluid: 130' WM, 180' MW, 220' SW. IFPS: 52-114#, ISIP: 1202#, FFFPs: 141-262#, FSIP: 1156#</td>
<td></td>
<td>Anhydrite</td>
<td>2833'+(170)</td>
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<td>B/Anhydrite 2872'+(131)</td>
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<td>Topkea 3816'(-813)</td>
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<td>Oread 3930'(-927)</td>
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<td>Neberm 3943'(-940)</td>
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<td>Lansing 3980'(-977)</td>
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<tr>
<td><strong>DST #2:</strong> (4046' - 4094') (Lansing G) 30-45-30-45 Rec. 15' Mud. IFPS: 34-34#, ISIP: 114#, FFFPs: 34-34#, FSIP: 109#</td>
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**CASING RECORD** [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>#Sacks</th>
<th>Percent</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12' 8&quot;</td>
<td>8.5' 8&quot;</td>
<td>208</td>
<td>3.031</td>
<td>60x40.20x6</td>
<td>200.0</td>
<td>2.83%</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
<th>Amount and Kind of Material Used</th>
<th>Depth</th>
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**TUBING RECORD**

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<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
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**Date of First Production**

- [ ] Flowing
- [ ] Pumping
- [ ] Gas Lift
- [ ] Other (explain)

**Estimated Production Per 24 Hours**

- Oil Bbls
- Gas MCF
- Water MCF
- Gas-Oil Ratio
- Gravity

**METHOD OF COMPLETION**

- Production interval
- Disposition of gas:
  - [ ] Vented
  - [ ] Sold
  - [ ] Used on Lease
  - Other (Specify)
  - Open Hole
  - Perforation
  - Other (Specify)
  - Dually Completed
  - Commingled

- Dually Completed
- Commingled