EFFECTIVE DATE: 5-22-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date \\
May 17 1990

OPERATOR: License # 3602
Name: Philpott Oil & Gas Co., Inc.
Address: 408 Main, P.O. Box 450
City/State/Zip: Atwood, KS 67730
Contact Person: Roger W. Philpott
Phone: (913) 626-3011

CONTRACTOR: License #: 5422
Name:

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
X Gas Storage Pool Ext Air Rotary
X OWOD Disposal Wildcat Cable
X Seismic # of Holes

If OWOD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/15/1990 Signature of Operator or Agent: President

FOR KCC USE:

API # 15-153 20 754 00 00
Conductor pipe required Non1 feet Minimum surface pipe required 300 feet per Alt.0 X
Effective Date: 5-22-90
This authorization expires: 5-17-90
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage contribution plat according to field location orders;
- Notify appropriate district office, 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Philpott Oil & Gas Co., Inc.
LEASE Simminger "A"
WELL NUMBER 1-0925
FIELD

LOCATION OF WELL:
1980 feet north of SE corner
660 feet west of SE corner
SE/4 Sec. 25 T 1S R 33 X/W
COUNTY Rawlings

NO. OF ACRES ATTRIBUTABLE TO WELL

DESCRIPTION OF ACREAGE

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 5/15/1990 Title President