NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Expected Spud Date. 01.03.89

OPERATOR: License # 03750
Name Turnpike Oil Company
Address 5810 W., 38th Ave., Ste. 12
City/State/Zip Denver, CO 80212
Contact Person Virgil E. Balke
Phone (303) 431-4842

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Well Drilled For:

<table>
<thead>
<tr>
<th>X</th>
<th>Oil</th>
<th>Storage</th>
<th>Y</th>
<th>Infield</th>
<th>X</th>
<th>Mud Rotary</th>
</tr>
</thead>
<tbody>
<tr>
<td>_</td>
<td>Gas</td>
<td>Inj</td>
<td>Y</td>
<td>Pool Ext.</td>
<td>X</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>_</td>
<td>OWWO</td>
<td>Expl</td>
<td>_</td>
<td>Wildcat</td>
<td>_</td>
<td>Cable</td>
</tr>
</tbody>
</table>

If OWWW: old well info as follows:

Operator
Well Name
Comp Date
Old Total Depth

API Number 15-153-20,732-0000

Aprox. NW SE Sec. 30 Twp 1 S Rg 33
1840 Ft. from South Line of Section
1860 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 390.00 feet
County Rawlins

Lease Name Vap 3033
Ground surface elevation 3033' feet MSL
Domestic well within 330 feet:
Municipal well within one mile:
Depth to bottom of fresh water 150'
Depth to bottom of usable water 200'
Surface pipe by Alternate:
Surface pipe planned to be set 280'
Conductor pipe required: no
Projected Total Depth 4280' feet
Formation: Base Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/19/88
Signature of Operator or Agent Virgil E. Balke, Vice President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 0
This Authorization Expires 12-27-88

EFFECTIVE DATE: 12-27-88
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238