STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569
Name  Rev. Anthony, Inc.
Address  300 N. Broadway, Suite 633
Wichita, KS 67202
City/State/Zip

Purchaser:  Koch
Wichita, KS

Operator Contact Person: Gary Sharp
Phone  (316) 326-3700

Contractor: License # 6033
Murfin Drilling Company
Name  Dusty Rhodes
Phone  (316) 684-3150

Wellsite Geologist:  Dusty Rhodes
Phone  (316) 684-3150

Designated Type of Completion:  X New Well  _ Re-Entry  _ Workover
X Oil  _ Gas  _ Dry
Bo  Temp Adb  Delayed Comp.
Other (Core, Water Supply etc.):  If OMNO: old well info as follows:
Operator  
Well Name  
Comp. Date  Old Total Depth:

WELL HISTORY
Drilling Method:  X Mud Rotary  _ Air Rotary  _ Cable
1-11-88  _ 1-20-88  _ 2/18/88
Spud Date  Date Reached TD  Completion Date
4400'  
Total Depth  PSTD  8-5/8" @ 302'

Amount of Surface Pipe Set and Cemented at _feet
Multiple Stage Cementing Collar Used:  _ Yes  _ No
If yes, show depth set: _feet
If alternate 2 completion, cement circulated _feet
from _feet to _feet
Cement Company Name  
Invoice #  

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-5-130, 82-5-107 and 82-5-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-5-107 for confidentiality in excess of 12 months. Copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  Anitra Walker
Title  Operations Secretary  Date  5/6/88

Subscribed and sworn to before me this 19th day of May, 1988
Notary Public
Date Commission Expires  10-12-89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Adept. Exp.  10-12-89

[Diagram of Well Drilling Progress]

RECEIVED
MAY 10 1988
5-16-88

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposal of Produced Water:  _ Disposal
Docket #  _. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Division of Water Resources Permit #

Groundwater: _ Ft North from Southeast Corner of Sec
W (Well) _ Ft West from Southeast Corner of Sec

Surface Water: _ Ft North from Southeast Corner of Sec
W (Stream, pond etc.) _ Ft West from Southeast Corner of Sec
W

Other (explain)  _ (purchased from city, R.W.D. #)

KCC OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution

KCC  _ SM/Wr  _ NSPA
KGS  _ Plug  _ Other

Specify)

5-10-88
Form ACO-1 (5-86)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**WELL LOG**

**Drill Stem Tests Taken**
- DST #1: 3845-3935' (Oread)
  - Rec 130'DM
  - IHP: 1885#
  - IFP: 50-60#
  - ISIP: 1252#
  - FPP: 70-80#
  - FSIP: 1193#
  - FIP: 1875#

**Formation Description**
- Name: Top Lansing
- Top: 3954(-981)
- Bottom: Base Kansas City 4244(-1271)

**RELEASED**
6-12-89
JUN 1 2 1969

FROM CONFIDENTIAL

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/FT.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>Percent Sacks</th>
<th>Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface (NT)</td>
<td>20'/20'</td>
<td>20' .500'</td>
<td>200</td>
<td>20'/20'</td>
<td>80/20/50/120</td>
<td>50 cc</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>63/76/50/50</td>
<td>100/120/150/150</td>
<td>100 cc</td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specified Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>3028-5101</td>
<td>100 gal. 100 gal/100 gal. Foot.</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>3138-5143</td>
<td>2500 gal. 100 gal. 1500 gal.</td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size Set at Pecker at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8' 4178'</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Date of First Production**

2/23/88

**Producing Method**
- Flowing X Pumping Gas Lift Other (explain)...

**Estimated Production**

- Per 24 Hours
  - Oil: 36 Bbls
  - Gas: MCF
  - Water: 0 Bbls
  - Gas-Oil Ratio
  - Gravity

**METHOD OF COMPLETION**

- Production Interval
  - 4098-4143

**Disposition of gas**
- Vented
- Sold
- Used on Lease
- Open Hole X Perforation
- Other (Specify)
- Dually Completed
- Commingled
ACO-1
#1 Timm
API #15-153-20,703
Page 2

DST's (continued)

DST #3: 4105-55' (Lans 180') 30-60-60-60
Rec 120' GIF, 230' CGO (80% oil), 90'GOCM (15% oil,
10% gas, 75% mud)
IHF: 2081#
IPF: 60-71#
ISIP: 264#
FFP: 91-121#
FSIP: 254#
FHP: 2067#
BHT: 120f

DST #4: 4172-4215' (Lans 200' & 220' zones) RECONS
Rec 10' w/scum of oil.
IHF: 2097#
IPF: 30-30#
ISIP: 1174#
FFP: 40-40#
FSIP: 796#
FHP: 2067#
BHT: 120f

Casing Record

Type of Cement, # Sacks used, Type and Percent Additives:

150 ax Class A 10% salt, 4% Halad 322
5 pps gilsonite