STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9800
Name: [Redacted]
Address: [Redacted]
City/State/Zip: [Redacted]

Purchaser: [Redacted]

Operator Contact Person: Roger Philpott
Phone: 913-620-3104

Contractor License # 6033
Name: [Redacted]

Wellsite Geologist:

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Gas
- Oil
- SWD
- Inj
- Tamp Abd
- 4900
- Delayed Comp.
- Other (Care, Water Supply etc.)

IF OWNED: old well info as follows:

Operator
Well Name
Comp. Date

OLD TOTAL DEPTH

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

9-21-86
9-26-86
8-28-86
Spud Date
Date Reached TD
Completion Date

4200'

Total Depth

8-5/8" @ 211'

Amount of Surface Pipe Set and Cemented at...:

Multiple Stages Cementing Collar Used? Yes No

If yes, show depth set: feet

If alternate 2 completion, cement circulated from:

Cement Company Name

Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water:

Disposition
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Division of Water Resources Permit #: T-86-292
Source of Water: Hauled

\( x \) Groundwater:

\( x \) Surface Water:

\( x \) Groundwater:

\( x \) Surface Water:

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date

Subscribed and sworn to before me this 2nd day of November, 19. 86
Notary Public

Date Commission Expires

\( x \) KCC
\( x \) SWD/Rep
\( x \) NGPA
\( x \) KGS
\( x \) Plug
\( x \) Other

Distribution

\( x \) KCC
\( x \) SWD/Rep
\( x \) NGPA
\( x \) KGS
\( x \) Plug
\( x \) Other

Form ACO-1 (5-86)
**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>DST #1</th>
<th>4021-4065 interval</th>
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<tbody>
<tr>
<td>Times</td>
<td>30-60-30-60</td>
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<tr>
<td>Recovery</td>
<td>40 ft oil spotted mud</td>
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<tr>
<td>SIP</td>
<td>423-260</td>
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<td>FP</td>
<td>54-54 / 54-54</td>
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<td>HP</td>
<td>2195-2174</td>
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<table>
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<th>DST #2</th>
<th>4125-4160 interval</th>
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<tbody>
<tr>
<td>Times</td>
<td>30-60-30-60</td>
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<tr>
<td>Recovery</td>
<td>20 ft Mud w/ oil spots</td>
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<tr>
<td>SIP</td>
<td>86-54</td>
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<td>FP</td>
<td>43-43 / 43-43</td>
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<tr>
<td>HP</td>
<td>2217-2195</td>
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</table>

**FORMATION DESCRIPTION**

- **Anhydrite**: 2835 KB
- **Base Anhydrite**: 2873
- **Creek**: 3896
- **Heebner**: 3910
- **LKC**: A 3954
- **B**: 4003
- **C**: 4042
- **D**: 4098
- **E**: 4141
- **F**: 4176

**CASING RECORD**

- **Report all strings set-conductor, surface, intermediate, production, etc.**
- **Purpose of String**
  - **Type and Percent**
  - **Depth**
  - **Additives**
  - **Weight**
  - **Setting**
  - **Size**
  - **Size Casing**
  - **Size Hole**
  - **Lbs/Ft.**
  - **Drilled**
  - **Set (in O.D.)**
  - **Surface**
  - **8-3/8"**
  - **211...60 ft...130...2%...cc...**

**PERFORATION RECORD**

- **Shots Per Foot**
- **Specify Footage of Each Interval Perforated**
- **Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)**
- **Depth**

**TUBING RECORD**

- **Size**
- **Set At**
- **Liner Run**
- **Packer at**

**METHOD OF COMPLETION**

- **Production Interval**
- **Production Method**
  - **Flowing**
  - **Pumping**
  - **Gas Lift**
  - **Other (explain)**
- **Estimate Production Per 24 Hours**
  - **Oil**
  - **Gas**
  - **Water**
  - **Gas-Oil Ratio**
  - **Gravity**
  - **Bbls**
  - **MCF**
  - **Bbls**
  - **CFPB**

**Disposition of Gas**

- **Vented**
- **Sold**
- **Open Hole**
- **Perforation**
- **Other (Specify)**
- **Dually Completed**
- **Commingled**