API No. 15-153-20,679  

**County** Rawlins  
**Elevation** 2903  

**Well Name** Baumfalk  
**Producing Formation**  
**Drift**  
**Field Name**  

**Elevation** 2903  

**KCC/CO OFFICE USE ONLY**  
**Internal**  
**Distribution**  
**F** Letter of Confidentiality Attached  
**G** Wireline Log Received  
**C** Driller's Time Log Received  

- **KCC**  
- **SMO/Rep**  
- **NDA**  
- **KGS**  
- **Plug**  
- **Other**  

**STATE CORPORATION COMMISSION**  
**Wichita, Kansas**  

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**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-105, 82-3-107 and 82-3-106 apply.

- **Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-105 for confidentiality in excess of 12 months.**

- **One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.**

- **All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.**

- **Signature**  
- **Title**  
- **Date** 2/13/87  

---

**WATER SUPPLY INFORMATION**  

**Disposition of Produced Water:**  

- **X Disposal**  
- **Repressuring**  

---

**Drilling Method:**  

- **X Mud Rotary**  
- **Air Rotary**  
- **Cable**  

**Spud Date**  
**Date Reached TD**  
**Completion Date**  

**Total Depth**  
**PSTD**  

**Amount of Surface Pipe Set and Cemented at...feet**  
**Multiple Stage Cementing Collar Used? Yes X No**  
**If yes, show depth set in feet at**  
**If alternate 2 completion, cement circulated from to**  
**Cement Company Name**  
**Invoice No.**  

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**NOTARY PUBLIC - State of Kansas**  
**JAMES D. DOMSCH**  
**By Appt. Exp. 2/28/90**  

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**CONSERVED FORM NO. 15 (9-86)**  
**Wichita, Kansas**  

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**STATE CORPORATION COMMISSION**  
**FEB 11 1987**
**WELL LOG**

**Drill Stem Tests Taken**
- Yes ☑️, No ☐

**Samples Sent to Geological Survey**
- Yes ☑️, No ☐

**Cores Taken**
- Yes ☑️, No ☐

**Interval**
- DST #1 3927 - 3966 ft interval

**Formation Description**
- Name: K3 2908
  - Top: 2794 + 164
  - Bottom: 2782 + 125

**Inclusions**
- Anhydrite
  - Base Anhy: 2782
  - Oread: 3800
  - Beebner: 3814
  - LKC "A": 3858
  - "B": 3908
  - "C": 3945
  - "D": 4005
  - "E": 4046
  - "F": 4086

**Hole Depths**
- ND: 4420 ft

**Casing Record**
- New ☑️, Used ☐

**Purpose of String**

<table>
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<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight Lbs/Ft.</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>%Cement Used</th>
<th>Type and Percent of Additives</th>
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**Perforation Record**

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<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
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**Tubing Record**

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<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes ☑️, No ☐</th>
</tr>
</thead>
</table>

**Date of First Production**
- 12/19/86

**Estimated Production Per 24 Hours**
- Oil: 125 bbl
- Gas: 7 bbl
- Water: Gas-Oil Ratio: 37

**Disposition of Gas**
- Yes ☑️: Vented, No ☐: Sold

**Method of Completion**
- Yes ☑️: Open Hole, No ☐: Other (Specify) 3945-3949