KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

API # 15 - 065-21,089-DC-CD  (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, 
indicate original spud or completion date  .

Well Operator: John O. Farmer, Inc.  
KCC License #: 5135

Address: PO Box 352  
City: Russell

State: Kansas  
Zip Code: 67665  
Contact Phone: (785) 483 - 3144

Lease: Klenk  
Well #: 4  
Sec. 18  
Twp. 9  
S. R. 23  
□ East  □ West

1650 Feet (in exact footage) From  
□ North  □ South  
□ East  □ West  
□ Other: ____________________________

Check One:  □ Oil Well  □ Gas Well  □ D&A  □ Cathodic  □ Water Supply Well  
□ SWD Docket #  □ ENHR Docket #  □ Other: ____________________________

Conductor Casing Size: ____________________________  
Set at: ____________________________  
Cemented with: ____________________________

Surface Casing Size: 8 5/8"  
Set at: 207'  
Cemented with: 175  
Sacks

Production Casing Size: 5 1/2"  
Set at: 3998'  
Cemented with: 150  
Sacks

List (ALL) Perforations and Bridgeplug Sets: 3882 - 3888', 3922 - 3929'

Elevation: 2386.239' (□ G.L. / □ K.B.) T.D.: 4000'  
PBTD: 3951'  
Anhydrite Depth: 2054' (+337)  
(Stone Coral Formation)

Condition of Well:  □ Good  □ Poor  □ Casing Leak  □ Junk in Hole  
□ Other: ____________________________

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KDHE

RECEIVED  
MAY 06 2004

KCC WICHITA

Is Well Log attached to this application as required?  □ Yes  □ No  Is ACO-1 filed?  □ Yes  □ No  
If not explain why?  Well drilled prior to inception of ACO-1

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

Duane Eichman  
Phone: (785) 483 - 8355

Address: 1530 AA Road  
City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc.  
KCC License #:  
(Company Name)  
(Contractor’s)

Address: PO Box 31, Russell, KS 67665  
Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 AM, May 18, 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: May 4, 2004  
Authorized Operator / Agent:  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
KANSAS DRILLERS LOG

API No. 15 — County — Number —
KCC WICHITA

Operator
John O. Farmer, Inc.

Address
Box 352 Russell Kansas 67665

Well No.
#4

Footage Location
990 foot from (N) (E) line
990 foot from (S) (W) line

Principal Contractor
John O. Farmer

Geologist
Sam L. Farmer

Spud Date
1-8-79

Date Completed
1-17-79

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in G.O.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>8-5/8</td>
<td>26</td>
<td>207'</td>
<td>Common</td>
<td>175</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8</td>
<td>5½&quot;</td>
<td>10½</td>
<td>3998'</td>
<td>Common</td>
<td>150</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>150</td>
<td></td>
</tr>
</tbody>
</table>

Liner Record

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

Perforation Record

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>SS8</td>
<td>3922-29</td>
</tr>
</tbody>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2&quot;</td>
<td>3880</td>
<td></td>
</tr>
</tbody>
</table>

Acid, Fracture, Shot, Cement Squeeze Record

Amount and kind of material used

<table>
<thead>
<tr>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>4,000 15%</td>
</tr>
<tr>
<td>2,000 15%</td>
</tr>
</tbody>
</table>

Initial Production

Date of first production
2-28-79

Producing method (flowing, pumping, gas lift, etc.)
pumping

Rate of production per 24 hours
Oil 65 bbls.
Gas 0 MCF
Water trace

Disposition of gas (vented, used on lease or sold)

Producing interval(s)
3922-29
3882-88

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 S. Meridian (P.O. Box 170271), Wichita, Kansas 66227. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
**Operator**

John O. Farmer, Inc.

**Designate Type of Comp.:** Oil, Gas, Dry Hole, SWDW, etc.: Producer (Oil)

**Well No.**

#4

**Lease Name**

Klenk

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>Formation Description, Contents, etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clay Post Rock Sand</td>
<td>-0-</td>
<td>75</td>
<td>Log Tops:</td>
<td>2054' (+ 337)</td>
</tr>
<tr>
<td>Blue Shale</td>
<td>75</td>
<td>206</td>
<td>Anhydrite</td>
<td>3686' (-1295)</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>206</td>
<td>1590</td>
<td>Heebner</td>
<td>3714' (-1323)</td>
</tr>
<tr>
<td>Sand</td>
<td>1590</td>
<td>1801</td>
<td>Toronto</td>
<td>3732' (-1341)</td>
</tr>
<tr>
<td>Red Bed</td>
<td>1801</td>
<td>2055</td>
<td>Lansing</td>
<td>3958' (-1567)</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2055</td>
<td>2086</td>
<td>B/KC</td>
<td>3998' (-1607)</td>
</tr>
<tr>
<td>Shale &amp; Shells</td>
<td>2086</td>
<td>2430</td>
<td>L TD</td>
<td>4000' (-1609)</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2430</td>
<td>2580</td>
<td>RTD</td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2580</td>
<td>3765</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3765</td>
<td>3783</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3783</td>
<td>3805</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3805</td>
<td>3945</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3945</td>
<td>4000</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

DST. #1 3870' to 3890'
Tool Open 30-60-60-60; fair blow
Rec: 480' gas; 60' oil cut mud; 180' muddy cut oil.
IFP: 20-40 FFP: 61-81
BHP: 480-387

DST. #2 3910' to 3935'
Tool Open 30-60-60-60; fair blow
Rec: 120' gas; 120' muddy gassey oil
(60% oil)
IFP: 20-30 FFP: 40-51
BHP: 602-265

**Date Received**

John O. Farmer

**Signature**

President

**Title**

March 6, 1979

**Date**
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
PO Box 352
370 W Wichita Ave
Russell, KS 67665-2635

May 10, 2004

Re: KLENK #4
API 15-065-21089-00-00
SENWNE 18-9S-23W, 990 FNL 1650 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

[Signature]
David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550