STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(please type form and file one copy)

API # 15-065-22, 221 (identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Charter Energy, INC. KCC LICENSE # 9090
ADDRESS P O Box 252 CITY Great Bend
STATE Kansas ZIP CODE 67530 CONTACT PHONE # ( ) 785-623-1861
LEASE Napue WELL# 3 SEC. 4 T. 9 R. 21 W.E.
SW NW SW SPOT LOCATION/QQQ COUNTY Graham

1650 FEET (in exact footage) FROM (circle one) LINE OF SECTION (NOT Lease Line)
1650 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#________

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 304 CEMENTED WITH 225 SACKS
PRODUCTION CASING SIZE 5 1/2" SET AT 380/8 CEMENTED WITH 450 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3740-48, 3495-97

ELEVATION 2213 T.D. 3810 PBTD -- ANHYDRITE DEPTH 1670 (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ____ CASING LEAK ____ JUNK IN HOLE ____

PROPOSED METHOD OF PLUGGING Per KCC District 4 Recommendation

________________________________________

(IF additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? yes

If not explain why? None in file. Please refer to well log on attached ACO-1.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Baize PHONE# ( ) 785-623-1861
ADDRESS P O Box 252 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE #
ADDRESS P O Box 31, Russell, KS 67665 PHONE # 785-483-3887

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-5-04 AUTHORIZED OPERATOR/AGENT:

Steve Baize (signature)
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22.221

County: Graham

SW NE SW Sec. 96, Rge. 21w, Twp. 221w, 15

East 1650 Ft North from Southeast Corner of Section

Production Field: Morel

Elevation: Ground, 2203

Producing Formation: Arbuckle

WATER SUPPLY INFORMATION

Disposition of Produced Water:

Drilling Method:

Drilling Method:

Mod Rotary
Air Rotary
Cable

9/3/85
9/12/85
10/2/85

Spud Date
Date Reached TD
Completion Date

304

Total Depth

PBTD

Amount of Surface Pipe Set and Cemented at: (feet)

Multiple Stage Cementing Collar Used: Yes

Yes

No

If yes, show depth set: (feet)

If alternate 2 completion, cement circuited from: (feet depth to)

Yes

No

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67222, within 90 days after completion or recombination of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form shall be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-3 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature

Title

Company Geologist

Date 10/4/85

K.G.C.G OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Timing Received

Distribution

KKC
SMO/Rep
NGPA
KGS
Plug
Other

(Specify)

Form ACO-1 (7-84)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>XX Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>XX No</td>
</tr>
</tbody>
</table>

DST #1 (3438-3547) Lansing "G" - "J"
TIMES: 30:30:30:30
REC: 5' Mud
SIP: 1042/1022
FP: 20-29/29-39
HP: 1807/1817
BHT: 97°F

DST #2 (3613-3727) Marmaton - Ft Scott
TIMES: 30:30:30:30
REC: 7' Mud
SIP: 224/176
FP: 68-88/88-88
HP: 1953/1962
BHT: 99°F

DST #3 (3722-3753) Arbuckle
TIMES: 45:45/45:45
REC: 217' BOOM (40%Oil, 60% Mud)
SIP: 104/1022
FP: 49-88/96-127
HP: 1972/2011
BHT: 105°F

DST #4 (3722-3763) Arbuckle
TIMES: 25:20
REC: 75' Slt OCM
SIP: 1003
FP: 49-88
HP: 1972/2001
BHT: 95°F

Welex, Inc.
Radiation Guard Log, Computer Log

RECEIVED
MAY 06 2004
KCC WICHITA

<table>
<thead>
<tr>
<th>Formation</th>
<th>Description</th>
<th>Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>DEPTH</td>
<td>DATUM</td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1670</td>
<td>+543</td>
<td></td>
</tr>
<tr>
<td>Base/Amydrite</td>
<td>1702</td>
<td>+511</td>
<td></td>
</tr>
<tr>
<td>Howard</td>
<td>3109</td>
<td>-896</td>
<td></td>
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<tr>
<td>Topoka</td>
<td>3156</td>
<td>-943</td>
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</tr>
<tr>
<td>Hesbner</td>
<td>3370</td>
<td>-1157</td>
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<td>Toronto</td>
<td>3391</td>
<td>-1178</td>
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<tr>
<td>Lansing</td>
<td>3408</td>
<td>-1195</td>
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<tr>
<td>BKC</td>
<td>3622</td>
<td>-1409</td>
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<tr>
<td>Marmaton</td>
<td>3640</td>
<td>-1627</td>
<td></td>
</tr>
<tr>
<td>Ft Scott</td>
<td>3711</td>
<td>-1698</td>
<td></td>
</tr>
<tr>
<td>Cherokee Shale</td>
<td>3721</td>
<td>-1508</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3725</td>
<td>-1512</td>
<td></td>
</tr>
<tr>
<td>KID</td>
<td>3810</td>
<td>-1397</td>
<td></td>
</tr>
<tr>
<td>LID</td>
<td>3808</td>
<td>-1595</td>
<td></td>
</tr>
</tbody>
</table>

CASAING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in O.D.)</th>
<th>weight lb/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12.1/4&quot;</td>
<td>8.5/8&quot;</td>
<td>28</td>
<td>304</td>
<td>60/40 POZ</td>
<td>225</td>
<td>10% Gel, 2% Ecodal.</td>
</tr>
<tr>
<td>Production</td>
<td>7.7/8&quot;</td>
<td>2.1/2&quot;</td>
<td>11</td>
<td>3809</td>
<td>65/35 POZ</td>
<td>325</td>
<td>2% Gel, 16% Salt</td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>shots per foot</th>
<th>specify footage of each interval perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>.3751-3758. (Arbuckle)</td>
<td>AC:500gals, MCA, SWB:112011.4m.60&quot;</td>
</tr>
<tr>
<td>2</td>
<td>.3760-3768. (Arbuckle)</td>
<td>AC:250gals, MCA, SWB:12hbb/60&quot;</td>
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</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>size 2 7/8&quot;</th>
<th>set at 3744</th>
<th>packer at NONE</th>
<th>Liner Run</th>
<th>Yes</th>
<th>XX No</th>
</tr>
</thead>
</table>

Date of First Production: 10/02/85
Producing method: XX pumping
Gas Lift: XX
Other (explain): NONE

Estimated Production: 20
Off: 20
Gas: 0
Water: 0
Gas-Oil Ratio: Oil
Gravity: CFPB

Disposition of gas: XX
Vented: XX
Sold: XX
Used on Lease: XX

METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>completion</th>
<th>open hole</th>
<th>XX perforation</th>
<th>Other (specify)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Dually Completed: XXX Commingled</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PRODUCTION INTERVAL</td>
<td>.3740-3758. (Arbuckle)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Charter Energy, Inc.
PO Box 252
Great Bend, KS 67530

Re: NAPUE #3

API 15-065-22221-00-00
SWNESW 4-9S-21W, 1650 FSL 1650 FWL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

[Signature]

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550