NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date: September 16, 1986

OPERATOR: License # 8682
Name: Golden Eagle Drilling Inc.
Address: McCook, Nebraska 69001
Contact Person: Darwin Pearson
Phone: 308-345-3839

CONTRACTOR: License # 8682
Name: Golden Eagle Drilling, Inc.
Address: McCook, Nebraska 69001

Well Drilled For:
- Oil
- Gas
- Inj
- OWWO

Well Class:
- SWD
- Pool Ext.
- Expl

Type Equipment:
- Infield
- Mud Rotary
- Air Rotary
- Cable

API Number 15— 153-20,668-00-00

Sec. 21 Twp. 1 S, Rg. 33 X

Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 560 feet
County: Rawlins
Lease Name: Reunitz
Well #: 21-8

Ground surface elevation 3014 feet MSL

Domestic well within 330 feet: yes
Municipal well within one mile: no
Surface pipe by Alternate: yes

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 225' 260'
Surface pipe planned to be set: 300'
Projected Total Depth: 4250'
Formation: Lansing/Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 9/16/86
Signature of Operator or Agent: RCH 1/K

For KCC Use:
Conductor Pipe Required 260 feet; Minimum Surface Pipe Required 260 feet per Alt.

This Authorization Expires 3/16/87
Approved By 9/16/86
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

September 16, 1986

API Number 15— 153-20,668 00-00

OPERATOR: License # 8682
Golden Eagle Drilling Inc.
Box 983
McCook, Nebraska 69001
Darwin Pearson

CONTRACTOR: License # 8682
Golden Eagle Drilling, Inc.
McCook, Nebraska 69001

Well Drilled For: Oil
Well Class: X Mud Rotary
Type Equipment: X Air Rotary

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

Well Drilled For:

Geological Section
Well Drilled For:

County: Rawlins
Lease Name: Reunitz
Well #: 21-9

Ground surface elevation 3014 ft
Depth to bottom of fresh water 200 ft

Surface pipe to Alternate: 1

Nearest lease or unit boundary line 560 feet

For KCC Use:
Conductor pipe Required 260 feet
Minimum Surface Pipe Required

This Authorization Expires 3.16.87

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually spudding hole to KCC specifications.

Date 9-16-86 Signature of Operator or Agent: Inaki

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 1 p.m. workdays).

1st plug @ 3570' feet depth with 25 sxs of 60/40 Pozmix
2nd plug @ 2820' feet depth with 30 sxs of 60/40 Pozmix
3rd plug @ 2030' feet depth with 100 sxs of 60/40 Pozmix
4th plug @ 240' feet depth with 50 sxs of 60/40 Pozmix
5th plug @ 60' feet depth with 10 sxs of 60/40 Pozmix

Rathole with 15 sxs

(b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

Legal T S R
sxs at hours

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ 19 ft. depth with 19

Hole plugged 19, agent

Form C-1 685