API NO. 15-153-208150000
County Rawlins

Plugged 2/4/98

C-NW-SE SE Sec. 8 Twp. 01S Rge. 33W XX W 990 FSL Feet from NW (circle one) Line of Section 990 FEL Feet from NW (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:

NE, SE NW or SW (circle one)

Lease Name Vap Well # #1
Field Name Rawlins

Producing Formation N/A

Elevation Ground 3004' KB 3009'

Total Depth 4200'RTD PBDT

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used

Holes, show hole set

If Alternate II completion, cement circulated from

feet depth to

sx cm.

Drilling Fluid Management Plan D&A 2-9-99
(Data must be collected from the Reserve Pit)

Chloride content

ppm Fluid volume

bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

KCC

Operator Name

Lease Name

Quarter Sec.

E/W

Docket No.

04-24-99

County

Docket No.

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Managing Partner Date 04-23-98

Subscribed and sworn to before me this 23rd day of April 1998.

Notary Public
Date Commission Expires July 31, 2000

KARRI WOLKEN
HISTORIC PUBLIC STATE OF KANSAS

Form ACO-1 (7-91)
Operator Name: Throughbred Associates, LLC
Lease Name: Vap
Well #: [Blank]
Sec. __ Twp. __ Rge. __
East
County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)
[☐] Yes [☐] No

Samples Sent to Geological Survey
[☐] Yes [☐] No

Cores Taken
[☐] Yes [☐] No

Electric Log Run
(Submit Copy.)
[☐] Yes [☐] No

List All E.Logs Run:
Radiation Guard Log

---

CASING RECORD
[☐] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>28#</td>
<td>260'</td>
<td>60/40 pozmix</td>
<td>165</td>
<td>2% gel, 4% CC</td>
</tr>
<tr>
<td></td>
<td></td>
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<td></td>
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</tr>
</tbody>
</table>

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ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

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PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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TUBING RECORD
Size Set At Packer At Liner Run [☐] Yes [☐] No

Date of First, Resumed Production, SWD or inj.
D & A

Producing Method
[☐] Flowing [☐] Pumping [☐] Gas Lift [☐] Other (Explain)

Estimated Production
Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

<table>
<thead>
<tr>
<th>Summary</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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</tbody>
</table>

Disposition of Gas:
METHOD OF COMPLETION Production Interval
[☐] Vented [☐] Sold [☐] Used on Lease (If vented, submit ACO-18.)
[☐] Open Hole [☐] Perf. [☐] Dually Comp. [☐] Commingled
[☐] Other (Specify)
Attachment to ACO-1

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OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Vap #1
LOCATION: C NW SE SE, Sec. 8-T01S-R33W
Rawlins County, Kansas
API#: 15-153-208150000

DST #1 ("B", "D" & "G" zones) 3950-4046, 30-30-30-30. Weak blow died. Rec. 20' mud. FP 111-77/100-77#. SIP 703/601#. HP 2199/2188#. BHT 114 degrees.

DST #2 ("H", "I", "J" & "K" zones) 4045-4200, 30-45-45-60. Rec. 1' free oil, 20' socm, 5% oil; and 104' mud w/specks of oil. FP 78-78/89-89#. SIP 995/1006#. HP 2219/2208#. BHT 117 degrees.
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Ray Van Pelt