STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15 - 153-20,571-C00-C0

Operator: license # 6499
name: Abraxas Petroleum Corporation
address: P.O. Box 17485
San Antonio, Texas 78217
City/State/Zip: San Antonio, Texas 78217

Operator Contact Person: 913-899-5989
Phone: Roy Lofland 913-899-5989

Contractor: license # 6033
name: Murfin Drilling Company

Wellsite Geologist: Bob Dilts
Phone: 316-263-7092
PURCHASER: N/A

Designate Type of Completion: [ ] New Well  [ ] Re-Entry  [ ] Workover

Oil  [ ] SWD  [ ] Temp Abd  [ ] Gas  [ ] Inj  [ ] Delayed Comp.
Dry  [ ] Other (Core, Water Supply etc.)

If OWNWO: old well info as follows:
Operator: [ ]
Well Name: [ ]
Comp. Date: [ ]
Old Total Depth: [ ]

WELL HISTORY

Drilling Method: [ ] Mud Rotary  [ ] Air Rotary  [ ] Cable

10-12-84  10-18-84  10-20-84
Spud Date  Date Reached TD  Completion Date

4240'  N/A
Total Depth  PBDT  KB 5'

Amount of Surface Pipe Set and Cemented at: 331' KB feet

Multiple Stage Cementing Collar Used?  [ ] Yes  [ ] No
If Yes, Show Depth Set: [ ] feet

If alternate 2 completion, cement circulated from: [ ] feet depth to: w.  5X cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #:

□ Groundwater.  Ft North From Southeast Corner and
(Well)  Ft. West From Southeast Corner of
Sec  □ Twp  □ Rge  □ East  □ West

□ Surface Water.  Ft North From Southeast Corner and
(Stream, Pond etc.)  Ft West From Southeast Corner
Sec  □ Twp  □ Rge  □ East  □ West

□ Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water:  □ Disposal  □ Repressing

Docket #: N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Title]  Date: 12/7/84

JANICE GALAZENIK
My Commission Expires 8-19-87

Form ACO-1 (7-84)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Run DST #1 in Lansing "R" zone from 3951' to 4021'.
Times 30-45-20-none
IH 1986
IF 132-142
ISI 699
FF 173-142
FSI -
FH 1897
Flushed tool & lost pkg. seat. Recov 135' oil-speak mud & 615' mud.

Attempted DST #2 & #3 but packer failed.

Run DST #4 from 4062-4110' in Lansing "P".
Times 30-45-30-45
IH 2045
IF 81-71
ISI 71
FF 71-71
FSI 61
FH 1976

Recov 10' mud w/no show.

Run DST #5 from 4065-4165' in Lansing KC "R".
Times 30-45-30-45.
IH 2041
ISI 293
FSI 212
IF 121-111
FF 121-111
FH 2022
Recov 60' mud & no shows.

Casing Record

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in O.D.)</th>
<th>weight lbs/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>125'</td>
<td>5-78'</td>
<td>24#</td>
<td>331'</td>
<td>Sun-common</td>
<td>185</td>
<td>3% CC + 2x gel</td>
</tr>
</tbody>
</table>

Perforation Record

<table>
<thead>
<tr>
<th>shots per foot</th>
<th>specify footage of each interval perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Date of First Production</th>
<th>Producing method</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>flowing</td>
<td>pumping</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Bbls</td>
<td>MCF</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas:

- vented
- sold
- used on lease

Method of Completion

- open hole
- perforation
- other (specify)
- Dually Completed
- Commingled

Production Interval