NOTICE OF INTENTION TO DRILL

Starting Date: September 20, 1985

OPERATOR: License # 4578
Name: RACO OIL
Address: 408 State
City/State/Zip: Atwood, Kansas 67730
Contact Person: K.L. Reeves
Phone: (913) 626-9695

CONTRACTOR: License # 5302
Name: Red Tiger Drilling Company
City/State: Wichita, Kansas

Well Drilled For: X Oil
Well Class: X Mud Rotary
Type Equipment: X Oil

If OWWO: Old well info as follows:
Operator
Well Name
Comp Date 4150
Projected Total Depth 1500 feet
Projected Formation at TD Kansas City
Expected Producing Formations Lansing-Kansas City

API Number 15- 153-20, 631-00-00

SESESE ....., See 9 Twp 1 S, Rge 33
XX West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County: Rawlins
Lease Name: Sramek
Well#: 1
Domestic well within 330 feet: X no
Municipal well within one mile: X no

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Ogallala
Depth to Bottom of usable water 225 feet
Surface pipe by Alternate: 1
Surface pipe to be set 300 feet
Conductor pipe if any required 0 feet
Ground surface elevation 328 feet MSL

This Authorization Expires 8-30-85
Approved By [Signature]

Date 8-29-85 Signature of Operator or Agent [Signature] Title Partner

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238