API No. 15- 095-21858-0000

County  Kingman
W2 SW NE Sec. 19 Twp. 30 S Rge 6 E

Footages Calculated from Nearest Outside Section Corner:

K
SE, NW or SW (circle one)

Lease Name  Kalivoda  Well #  B-2

Field Name  Reida South

Producing Formation  Mississippian

Elevation:  1465
KS  1474

Total Depth  4637  PSTD  4430

Amount of Surface Pipe Set and Cemented at  239
Feet

Multiple Stage Cementing Collar Used?  Yes  X  No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from  245

Feet depth to  surface w/  175  sx cm

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content  8000  ppm  Fluid volume  650  bbls

Dewatering method used  settlement

Location of fluid disposal if hauled offsite:

Operator Name  MESSER PETROLEUM, INC.

License No.  4706

Lease Name  Nicholas

County  Kingman

Docket No.  D27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  
Title  President  Date  3-19-04

Subscribed and sworn to before me this  2-19-04  day of  2004
Notary Public

Date Commission Expires  9/9/2006

RECEIVED
MAR 2 2 2004
KCC WICHITA
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
- Yes ☑, No ☐

Samples Sent to Geological Survey
- Yes ☑, No ☐

Cores Taken
- Yes ☑, No ☐

Electric Log Run (Submit Copy.)
- Yes ☑, No ☐

Log Formation (Top), Depth and Datums
- Name: Heebner 3080 -1606
- Lansing 3332 -1858
- Kansas City 3612 -2138
- Swope 3740 -2266
- Hertha 3772 -2298
- Rework Mississippi 4128 -2654
- Mississippi 4145 -2671
- Kinderhook 4430 -2956
- Viola 4551 -3077
- LTD 4637 -3163

List All Logs Run: CNL/CDL, DI, MEL
(see ATTACHMENT)

CASING RECORD
- New ☑, Used ☐

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>23</td>
<td>239</td>
<td>60/40POZ</td>
<td>175</td>
<td>3%CC 2%Gel</td>
</tr>
<tr>
<td>production</td>
<td>7 7/8</td>
<td>5 1/2</td>
<td>15.5</td>
<td>4634</td>
<td>ASC</td>
<td>150</td>
<td>5#Kol seal</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 SPF</td>
<td>Mississippi 4131-4137 &amp; 4146-4152</td>
<td>1000 gallon 10%MCA</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD
- Size: 2 7/8
- Set At: 4319

Date of First, Resumed Production, SWD or Inj. 03-12-2004
Producing Method ✗ Flowing, ☐ Pumping, ☐ Gas Lift, ☐ Other (Explain)

Estimated Production Per 24 Hours
- Oil: 18.37 Bbls
- Gas: 137 Mcf
- Water: 185 Bbls
- Gas-Oil Ratio: 7458:1
- Gravity: 35

Disposal of Gas:
- METHOD OF COMPLETION: ☐ Vented, ☐ Sold, ☐ Used on Lease (If vented, submit ACO-18.)
- Production Interval: ☐ Open Hole, □ Perf. ☐ Dually Comp., ☐ Commingled Miss 4131-37 & 4146-4152
DST # 1 3711-3751 (Dennis & Swope) 30-60-30-60
IF-weak blow bldg to 8" ISI-no blow
FF-weak blow bldg to 6" FSI-no blow
Rec: 155' GIP + 155' GOCM (5% G, 10% O, 85% M) + 124'MW
(26%M, 74%W) = 279' Total IFP 26-104 FFP 112-143
ISI 1373 FSI 1354 IHP 1771 FHP 1766 BHT 119 deg F

DST # 2 4143-4154 (Miss Chert) 30-60-60-60
IF-strong blow BOB in 40 sec, GTS in 6 min ISI-no blow back
FF-strong blow BOB immediately FSI-no blow back
IF 117 MCF to 104 MCF (adjusted choke-gas is increasing)
FF 96 MCF increase & stab at 133 MCF
Rec: 186' GCM (4%G96%M)
IFP 55-63 FFP 45-76 ISIP 1145 FSIP 1120 IHP 2004
FHP 1937 BHT 122 deg F (tool was plugged FULL of cuttings)
(tool slid 8' to bottom)

DST # 3 4539-4552 (Viola) 30-30-30-30
IF-no blow ISI-no blow
FF-no blow FSI-no blow
Rec: 154'GIP, 32' GCM (2% G, 98% M)
IFP 24-30 FF 29-42 ISIP 107 FSIP 139
IHP 2268 FHP 2192 BHT 133 deg F

RECEIVED
MAR 2 2 2004
KCC WICHITA
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: [Signature]

Printed Name: [Printed Name]
ALLIED CEMENTING CO., INC.

DATE: 11-25-03
SECTION: 19
TWP: 30 S
RANGE: 10 W
CALLED OUT: 9:00 AM
ON LOCATION: 9:45 AM
JOB START: 9:45 AM
JOB FINISH: 11:45 AM
LEASE: K-1244
WELL: N-2
LOCATION: Range 11 W Sec. 30 S Twp. 30 S
OWNER: Messenger Petroleum
CIENT: 75,000 lbs.
AMOUNT ORDERED: 75,000 lbs. Class A + 3/4,000
COMMON: @
POZMIX: @
GEL: @
CHLORIDE: @
SHOE JOINT: @
MINIMUM: @
PRES. MAX: @
MEAS. LINE: @
CREMENT LEFT IN CSG.: @
PERFS.: @
DISPLACEMENT: @
EQUIPMENT:
PUMP TRUCK #372 CEMENTER
BULK TRUCK #240 DRIVER
BULK TRUCK # DRIVER
REMARKS:
CHARGE TO: Messenger Petroleum
STREET
CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

PRINTED NAME