State of Kansas
NOTICE OF INTENTION TO DRILL
须在K.C.C.批准后5天内

Expected Spud Date ... September 22, 1989...

OPERATOR: License # 3602...
Name: Philpott Oil & Gas Co., Inc.
Address: 408 Main, P.O. Box 450...
City/State/Zip: Atwood, Kansas 67730...
Contact Person: Roger W. Philpott...
Phone: (913) 626-3011...

CONTRACTOR: License # 8682...
Name: Golden Eagle Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWO: old well information as follows:
Operator:...
Well Name:...
Comp Date: ... Old Total Depth...

Directional, Deviated or Horizontal Wellbore? ... yes X, no...
If yes, total depth location:...

PRORATE: WILHELM - KPC

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements herein are true and to the best of my knowledge and belief.

Date: 10/20/89... Signature of Operator or Agent:...

FOR KCC USE:
API #: 15... 157-20740-00-00...
Conductor pipe required 1500'...
Minimum surface pipe required 250 feet per Alt.
Approved by: DPW 9-28-89...
EFFECTIVE DATE: 10-01-89...
This authorization expires: 10-28-90...

REMEMBER TO:
File acreage attribution plat according to field proration order;
File completion Form ACD-1 within 120 days of spud date;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.