STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License: 6131

Operator: Acrogas Pet Corp.

Name & Address: 900 Box 17485
San Antonio, Texas 78217

Lease Name: Peterson Well 1

County: Pawnee

Well Total Depth: 4219 feet

Conductor Pipe: Size __________ feet

Surface Casing: Size 8 1/2 feet 2911

Abandoned Oil Well _______ Gas Well _______ Input Well _______ SWD Well _______ D&A X

Other well as hereinafter indicated

Plugging Contractor: Western Kans Hilge. License Number

Address: Naro Kans

Company to plug at: Hour: ______ Day: ______ Month: ______ Year: 19

Plugging proposal received from: Frank Tagger

(company name) Western Kans Hilge. (phone)

were: 1-11-190 6x6 4fog mix 670 ft 3 1/2 CEc 8 1/2 Bl, 1st 1/2 circulated hole with heavy mud gas circulation and 70 fluid loss upon all plugs through pipe.

1-11-190 4219 - 8 1/2 @ 2911 - Anch 28, 56 to 28, 93 - No Ab

Elev 3011 - 1200 = 1811 + 300 = 2111

Plugging Proposal Received by

Plugging Operations attended by Agent?: All _______ Part _______ None X

Operations Completed: Hour: 7PM Day: 20 Month: Jan Year: 1987

ACTUAL PLUGGING REPORT

1st Plug @ 2860 w/ 25 sq
2nd Plug @ 2100 w/ 100 sq + 1 sec floor
3rd Plug @ 300 w/ 40 sq
4th Plug @ 40 w/ 10 sq

Ret Hole 15 cases.Cemented by BJ Tite

Remarks:

INVOICED

(form additional description is necessary, use BACK of this form.)

(date clad / did not observe this plugging.)

Signed:

(TECHNICIAN)

DATE INVO. NO.

1-20 12037

FORM CP-2/3

1-2-87
NOTICE OF INTENTION TO DRILL

State of Kansas

Starting Date 12.1.86

OPERATOR: License # 6499
Name: Abraxas Petroleum Corporation
Address: P.O. Box 17485
City/State/Zip: San Antonio, Texas 78217
Contact Person: Roy Lofland
Phone: 313/899-5989

CONTRACTOR: License # not yet determined

Well Drilled For: Oil, Infield, Mud Rotary

Well Class: SWD, Pool Ext., Air Rotary

API Number 15—153-20.677

City/State: Rawlins, Wyoming

Well Name: None

Comp Date: None

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/19/86

Signature of Operator or Agent: [Signature]

Title: [Title]

Prod. Sec.: [Sec.

For KCC Use:

Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt. 5

This Authorization Expires 5-7-87

Approved By [Signature]

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

1st plug at 2900 feet depth with 25 sxs of 50-50 Pozz+2% gel+3%CC

2nd plug at 2200 feet depth with 110 sxs of 50-50 Pozz+2% gel+3%CC

3rd plug at 350 feet depth with 60 sxs of 50-50 Pozz+2% gel+3%CC

4th plug at 40 feet depth with 10 sxs of 50-50 Pozz+2% gel+3%CC

5th plug at 10 feet depth with sxs of

(2) R athole with sxs

(b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. weekdays)

District office use only:

API #15—153-20.677

Surface casing set at sxs ft. hours, 19

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed at ft. depth with sxs on

Hole plugged , 19, agent

1-30-87