TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-153-20,034
N2 N2 NE /4 SEC. 07, 01 S, 33 W
4840 feet from S section line
1320 feet from E section line

Operator license: 5552
Lease Palmer
Operator: Gore Oil Company
County Rawlins

Address: P.O. Box 2757
Wichita, Kansas 67201

Well total depth: 4170 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 237 feet
w/160 sxs.

Aband. oil well __X__, Gas well ____, Input well ____, SWD ____, D & A ____

Plugging contractor: Halliburton Cementing
License#____
Address: Oberlin, Kansas

Company to plug at: Hour: A.M. Day: 18 Month: December Year: 93
Plugging proposal received from: Lester Betts

Company: Gore Oil Company
Phone:____

Were: 5 1/2" casing set @ 4194' w/550 sxs. cement. Perf. @ 3832' -
4194'. W.L.M. 4150' - T.O.F. @ 2700'. Top squeeze hole @ 2250' -
Base Dakota.
Ordered 450 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[X], None[ ]

Completed: Hour: 12:40 P.M., Day: 18, Month: December, Year: 93

Actual plugging report: Hooked-up to 8 5/8" S.P. Pumped in 100 sxs.
cement with 100# hulls. Max. 200#. S.I.P. 200#.
Hooked-up to 5 1/2" casing. Pumped in 350 sxs. cement with 400# hulls.
Max. 500#. S.I.P. 500#.

Remarks:

Condition of casing(in hole): GOOD X BAD ____ Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING ____ , CASING X ____ . Elevation: GL

I did [X ] did not [ ] observe the plugging.

INVOICED

DATE: 1-6-94
WW. NO. 39630

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

JAN 03 1994

Form CP-2/3

(agency)

Dennis L. Hamel

1-3-94