CORRECTION CARD
CARD MUST BE TYPED
NOTICE OF INTENTION TO DRILL
State of Kansas
(see rules on reverse side)

Starting Date: September 1984

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
City/State/Zip San Antonio, Texas 78217
Contact Person Harris T. Papahronis
Phone 512 828-5354

CONTRACTOR: License #
Name
City/State

Well Drilled For: Well Class: Type Equipment:
☐ Oil ☐ Swd ☐ Infield ☑ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☑ Wildcat ☐ Cable

API Number 15- 153-20,571 ~ 00-00

☐ East
☐ West

Sec. 7 Twp. 1 S, Rge. 33

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.
County Rawlins
Lease Name Vap
Well# 1

Domestic well within 330 feet: ☐ yes ☑ no
Municipal well within one mile: ☐ yes ☑ no

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Unconsolidated
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 ☑ 2 ☐
Surface pipe to be set 250 feet
Conductor pipe if any required 3035 feet MSL

This Authorization Expires 8-24-84

Approved By Date
Signature of Operator or Agent Title

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

9/7/84

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238