API # 15-153-20,034 - DO - 0

WELL OPERATOR Gore Oil Company

ADDRESS P.O. Box 2757

STATE KS

LEASE R. H. Palmer

SPOT LOCATION/ COUNTY Rawlins

WELL# 4

CONTR. PH# (316) 263-3553

FEET (in exact footage) FROM N-S (circle one) LINE OF SECTION (NOT Lease Line)

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 237' CEMENTED WITH 160 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4194' CEMENTED WITH 550 SACKS

LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: 3832-4151' DA

ELEVATION 3028' T.D. 4196' PBD 4170' ANHYDRITE DEPTH 2850' (Stone Corral Formation)

CONDITION OF WELL: GOOD ___ POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING 5 1/2" csg. squeezed w/500 sx. Top squeeze hole @ 2250', B/Dakota cemented. Pump down 5 1/2" csg. 350 sx 60/40 Pozmix, 10% Gel, 5sx hulls in first 15 sx.
Pump 100 sx 60/40 Pozmix, 10% Gel down 8 5/8"-5 1/2" annulus to pressure.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ___ YES ___ IS ACO-1 FILED? ___ YES ___

If not explain why?

PLUGGING OF THIS WELL WILL BE IN ACCORDANCE WITH K.S.A. 55-101 ET. SEQ. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lester Betts

ADDRESS 202 Karrer Street

PHONE # (308) 345-1597

RECEIVED STATE CORPORATION COMMISSION

11-18-93

Scott W Scheuerman, Petroleum Engineer
NOTICE: Fill out completely and return to Geas. Div. office within 30 days.

LEASE NAME

WELL NUMBER

_ _ _ _ Ft. from S Section Line

_ _ _ _ Ft. from E Section Line

SEC. _ TWP. _ RGE. _ (E) or (W)

COUNTY

Date Well Completed

Plugging Commenced

Plugging Completed

Character of Well

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on ____________ (date) by ____________ (KCC District Agent's Name).

Is ACO-1 filed? ____________ If not, is well log attached?

Producing Formation __________________ Depth to Top _______ Bottom _______ T.D. _______

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each section.

Name of Plugging Contractor __________________ License No. __________________

Address __________________

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: __________________

STATE OF __________________ COUNTY OF __________________

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) __________________

(Address) __________________

SUBSCRIBED AND SWORN TO before me this ______ day of ______, 19__

__________________________
Notary Public

My Commission Expires: __________________________

USE ONLY ONE SIDE OF EACH FORM
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 18, 1993
15-153-20034-08-00

Gore Oil Company
P O Box 2757
Wichita KS 67201

R. H. Palmer #4
API 15-153-20,034
440 PSL 1320 PEL
Sec. 07-01S-33W
Rawlins County

Dear Lester Betts,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4
2301 E. 13th
Hays, KS 67601
(913) 628-1200