**WELL PLUGGING RECORD**

**K.A.R.**-62-3-117

**API NUMBER**: 15-189-20887

**LEASE NAME**: Jordan

**WELL NUMBER**: 1-32

**1980** Ft. from S Section Line

**3300** Ft. from E Section Line

**SEC. 32** TWP. **32** RGE. **36** W (E) or (W)

**COUNTY**: Stevens

**Date Well Completed**: 06/25/2000

**Plugging Committed**: 04/07/04

**Plugging Completed**: 04/07/04

**LEASE OPERATOR**: Chesapeake Operating, Inc.

**ADDRESS**: P. O. Box 18496, Oklahoma City, OK 73154-0496

**PHONE**: (405) 848-8000

**OPERATORS LICENSE NO.**: 32334

**Character of Well**: Gas

**OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL**

The plugging proposal was approved on **03/24/04** (date)

by **David Williams** (KCC District Agent's Name)

**Is ACO-1 filed?** Yes

**If not, is well log attached?**

**Producing Formation**: Toronto

**Depth to Top**: 5982', 4201'

**Bottom**: 6045', 4205'

**Show depth and thickness of all water, oil and gas formations.**

<table>
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<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled out</th>
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<td>1765</td>
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<td>5-1/2</td>
<td>8-5/8</td>
<td>6538</td>
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

*MIRU Dilico, RU Allied Cmt Co., pump down 5-1/2" w/400# hulls followed w/25 xt cm & 100# hulls, displace w/mud pressure to 1000#. OK, RU Log-Tech of Ks, perf @1770', pump 375 sx cm, circ to surface, max PSI 750#, STR, ROMO - P&A final 04/07/04*

**Name of Plugging Contractor**: Allied Cementing Co., Inc. **License No.**: 9999B

**Address**: P. O. Box 31, Russell, KS 67665 **(785)483-2626**

**NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES**: Chesapeake Operating, Inc.

**STATE OF**: Oklahoma **COUNTY OF**: Oklahoma

**Jim Reisch** (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

**(Signature)**

**(Address)** P. O. Box 18496, Oklahoma City, OK

**SUBSCRIBED AND SWORN TO before me this 15th day of April, 2004**

**(Jami K. Brock)** Notary Public

**RECEIVED APR 19 2004**

**KCC WICHITA**
ALLIED CEMENTING CO., INC. 5903
Federal Tax I.D. #77-0982663

REMTO TO: PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

JORDAN
WELL # 1-32
LOCATION MESC0N S-W5-2W.-15-AK.-X2S

PROPERTY

DATE
7-10-04

SPC 32
TWP 31S
RANGE 38W

Called Out
7:00 a.m.

ON LOCATION
9:05 A.M.

JOB START
9:15 A.M.

JOB FINISH
11:15 A.M.

OLD OR NEW (Circle one)

CONTRACTOR
WOOL

TYPE OF JOB
OLD HOLS

HOLE SIZE
T.D.

CASING SIZE
5 1/4

TUBING SIZE

DRILL PIPE

TOOL

PREA MAX
MINIMUM

MEAS. LINE
SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.
4201' TO 4205'

CONTROLLER

DEEP LEOM

DISPLACEMENT

EQUIPMENT

PUMP TRUCK
# 127

CEMENTER HELPER
TEAKY

BULK TRUCK
# 361

DRIVER
LONNEX

SERVICE

Cement

AMOUNT ORDERED
500# HULS

COMMON
240 5X

POZ MIX
160 5X

GEL
21 5X

CHLORIDE

HULS
500#

HANDLING
173.50

MILEAGE 059 PER 5K/ME/1
837.5

TOTAL
4514#

REMARKS:
MIX HOP # HULS 25 Sks cement with
300 HULS + DISPLACE WITH MUD DOWN
TO PERCEPT PERK AT 1700 HOP ON TO 5 1/4
CASING Blair Calculation: 1 MECO 500
SKS DOWN 5 1/4 CASTING + CIRCULATE UP
8% CASING.

THANK YOU

CHARGE TO: CHESAALOE OPIALWO, INC.

STREET

CITY

STATE

ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and
furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE

RECEIVED
APR 19 2004

KCC WICHITA