Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCCC # (316) 263-3238.

LICENSE # 5011  EXPIRATION DATE  June 30, 1983

OPERATOR  Viking Resources
ADDRESS  217 East William
          Wichita, Kansas 67202-4005

** CONTACT PERSON  Jim Devlin
PHONE  316-262-2502

PURCHASER  Central Crude
ADDRESS  970 Fourth Financial Center
          Wichita, Kansas 67202

DRILLING CONTRACTOR  Murfin Drilling
ADDRESS  617 Union Center Building
          Wichita, Kansas 67202

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH  4175  TBD
SPUD DATE 10-17-82  DATE COMPLETED 10-23-82
ELEV: GR  2975  DF  KB  2980

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented  245  DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

THOMAS G. WESSELSKOWI

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December.

1983

STATE COMMISSIONER RECEIVED
R. MURRELL

SIGNATURE OF PUBLIC

DISTRICT COURT

AFFIDAVIT

NUMBER OF AFFIDAVIT

THE PERSON WHO CAN BE REACHED BY PHONE REGARDING ANY QUESTIONS REGARDING THIS INFORMATION

MARCH 16, 1985
## FORMATION DESCRIPTION, CONTENTS, ETC.

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>245</td>
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<tr>
<td>245</td>
<td>2813</td>
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<tr>
<td>2844</td>
<td>3700</td>
</tr>
<tr>
<td>3700</td>
<td>4175</td>
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</table>

DST #1 3795-3825, 30-30-60-45, Fair Blows
Rec. 155’ 0 (210° Grav.), 90 SOCWM (42 0, 20X W), 240’ SOCWM (42 0, 65% W), BHP: 1039/1029 FP: 41/82 124/197 BHT: 115°

DST #2 3891-3945, 30-30-60-45, Weak Blows
Rec. 85’ OSpotW, 60’ MW, BHP: 113/3/1132 FP: 41/62 72/93 BHT: 118°

DST #3 3943-4040, 30-30-30-30, Weak Blows
for 30 min. Rec. 15’ Mud BHP: 207/155 FP: 72/72 72/72 BHT: 121°

DST #4 4038-4095, 30-30-60-45, Strong Blows
Rec. 435’ Gas in pipe, 1000’ 0 (35° Grav)
375’ MCO, BHP: 1132/1070 FP: 103
311 352/518 BHT: 119

## CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>8 5/8</td>
<td>20#</td>
<td>245</td>
<td>60/40 Poz</td>
<td>250</td>
<td>3% CC</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>4¾</td>
<td>10¾</td>
<td>4173</td>
<td>60/40 Poz</td>
<td>175</td>
<td>10% Salt</td>
</tr>
</tbody>
</table>

## LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shale per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td></td>
<td></td>
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</table>

## PERFORATION RECORD

<table>
<thead>
<tr>
<th>TUBING RECORD</th>
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<tbody>
<tr>
<td>Size</td>
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<tr>
<td>2 3/8&quot;</td>
</tr>
</tbody>
</table>

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>3000 gallons 15% Acid</td>
<td>4072 to 4078</td>
</tr>
</tbody>
</table>

## Date of first production

11-6-82

## Producing method (flowing, pumping, gas lift, etc.)

Pumping

## Gravity

370

## Estimated Gas

- Gas: 72 bbls.
- Water: None
- Gas Oil: Trace

## Disposition of gas (vent, used on lease or sold)

Perforations