STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 153-20730 - 0 - 0 - 0 - 0 - 0 - 0

Operator: License # 9325
Affiliated Oil Company, Inc.
Name: John Wolfe
Address: 512 S. 400 W. 45A
City/State/Zip: Tonganoxie, KS 66086

Purchaser: 

Operator Contact Person: John Wolfe
Phone: 913-489-3934

Contractor: License # 8682
Name: Golden Eagle Drilling

Wellsite Geologist: Mike Bair
Phone: 913-489-6303

Designate Type of Completion
- New Well
- Re-Entry
- Workover

Well History
- Oil
- Gas
- Water

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date: 8-12-88
Date Reached TD: 1-7-89
Completion Date: 1-7-89

Total Depth: 4140 ft

WATER SUPPLY INFORMATION

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 290-3717
Source of Water: Division of Water Resources Permit 

Conservation Division, Wichita, KS

Disposition of Produced Water:
- Disposal Docket 
- Repressuring 

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality. In excess of 12 months, one copy of all wireline logs and drillers time log shall be attached with this form. Submit DP-4 with all plugged wells. Submit DP-11 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel A. Lawrence
Title: President
Date: 1-21-92

Subscribed and sworn to before me this 21st day of January 1992.

Notary Public

Date Commission Expires: July 26, 1991

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### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Core</th>
<th>Samples Sent to Geological Survey</th>
<th>Core</th>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes</td>
<td>No</td>
<td>Yes</td>
<td>No</td>
<td>Anhy</td>
<td>+172</td>
<td>+133</td>
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<td>Deer Creek</td>
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<td>-1219</td>
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<tr>
<td>DST#1 3866-3915 60-60-60-60 SIP 1150-1072 FP 214-233/253-263 400' Drilling Mud</td>
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<tr>
<td>DST#2 3912-3955 60-60-40-40 SIP 340-311 FP 58-58/68-68 25' Mud W/trace Oil</td>
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<tr>
<td>DST#3 3958-4010 60-60-30-30 SIP 1229-1131 FP 58-58/68-68 40' Drilling Mud</td>
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<tr>
<td>DST#4 4008-4060 60-45-30-30 SIP 271-107 FP 58-58/58-58 15' Mud w/trace Oil</td>
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</tr>
</tbody>
</table>

### CASING RECORD

- **New**
- **Used**

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Surface</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>#Sacks</th>
<th>Percent</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drilled</td>
<td>12%</td>
<td>0 5/8</td>
<td>20</td>
<td>211</td>
<td>60-40</td>
<td>190</td>
<td>9%Gal 2%CC</td>
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</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
<th>(Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

### Date of First Production

- **Flowing**
- **Pumping**
- **Gas Lift**
- **Other (explain)**

### Estimated Production Per 24 Hours

- **Oil**
- **Gas**
- **Water**
- **Gas-Oil Ratio**
- **Gravity**

### METHOD OF COMPLETION

- **Disposition of gas:**
  - **Vented**
  - **Sold**
  - **Used on Lease**

- **Open Hole**
- **Perforation**
- **Other (Specify)**

- **Dually Completed**
- **Commingled**

### Production Interval